Submit I Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88 OIL CONSERVATION   District III - (575) 748-1283 ARTESCHIPISTICS SERVATION DIVISION   811 S. First St., Artesia, NM 88210 ARTESCHIPISTICS SERVATION DIVISION   District III - (505) 334-6178 NOV 10 12040   1000 Rio Brazos Rd., Aztec, NM 87410 NOV 10 12040   District IV - (505) 476-3460 Santa Fe, NM 87505   1220 S. St. Francis Dr., Santa Fe, NM RECEIVED	WELL API NO. 30- 0(5 - 42012 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS   (D0 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   PROPOSALS.)   1. Type of Well: Oil Well   Image: Construct of the second seco	7. Lease Name or Unit Agreement Name Simpson - COM Com . 8. Well Number 14 9. OGRID Number 192463 10. Pool name or Wildcat Cedan Hills Bone Spring
Unit Letter A: 480 feet from the North line and 310 feet from the east line Section 29 Township 215 Range 27E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3162' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A COMMENCE DRILLING OPNS P AND A   PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Commence of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/11/14 drill 7-7/8" pilot hole to 8926' 10/14/14. Circ & condition hole, RIH w/ logs. RIH w/ sidewall coring tool, POOH. Pump cmt plug w/ 290sx (65bbl) 50/50 Poz/H cmt 14.4ppg 1.26 yield from 8926-7826', followed by 330sx (56bbl) 50/50 Poz/H cmt 17.5ppg 0.95 yield from 7826-7353', PUH, WOC 10/17/14. 10/18/14, test BOP @ 250# low 5000# high, RIH & tag cmt @ 7357', drill, wash & ream to 8326'. Kickoff lateral @ 8326', drill to 13077'M, 8736'V, 10/25/14. RIH w/ 5-1/2" 17# P110 DQX csg & set @ 13076'M. Pump 50BFW tuned spacer w/ red dye, then cmt w/ 840sx (461bbl) C Tuned Light w/ additives @ 10.2ppg 3.08 yield followed by 780sx (229bbl) Super H w/ additives @ 13.2ppg, 1.65 yield with good returns while cementing, circ 301sx (165bbl) cmt to surface. ND BOP, Install wellhead, test to 5000#, tested good. RD Rel Rig 10/27/14.	
Spud Date: 10(5/14 Rig Release Date: 10/2	2/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Sr. Regulatory Advisor DATE IL 6(14	
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@</u>	oxy.comPHONE:432-685-5717
APPROVED BY: MODEL TITLE DIST REPENSION DATE 11/3/14	
Conditions of Approval (if any):	

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