1625 N. French Dr., Hobbs, NM 88240     Energy Mi       District III     Energy Mi       1000 Rio Brazos Road, Aztec, NM 87410     Oil C       District IV     12200	State of New Mexico Minerals and Natural Resources Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505			
Release Notification and Corrective Action				
NAB1432353445	<b>OPERATOR</b> Initial Report Final Report			
Name of Company Devon Energy Production				
Address 6488 Seven Rivers Hwy Artesia, NM 88220 Facility Name Todd 26G Fed 2 SWD	Telephone No. 575-390-5850           Facility Type Salt Water Disposal			
Surface Owner Federal     Mineral Owner Federal     API No.     30-015-20277				
Unit Letter Section Township Range Feet from the	CATION OF RELEASE			
G S26 T23S R31E 1980	FNL 1650 FEL Eddy			
Latitude: 32.277191377827 Longitude: -103.745412550316				
NATURE OF RELEASE				
Type of Release Spill Oil Source of Release Oil tank overflow	Volume of Release 45 bbls oil         Volume Recovered 40bbls oil           Date and Hour of Occurrence         Date and Hour of Discovery			
	November 09, 2014 ~8:30 AM November 09, 2014 9:00 AM			
Was Immediate Notice Given?	Required If YES, To Whom? Mike Bratcher- OCD Jeff Robertson- BLM			
By Whom? Wesley Ryan- Devon Assistant Production Foreman				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse N/A			
If a Watercourse was Impacted, Describe Fully.* N/A				
Describe Cause of Problem and Remedial Action Taken.* The DR-120-24V power supply that provides 24 VDC to the PLC failed and a loss of power occurred at the Todd 26G Fed 2 SWD that led to a spill of 45 bbls of oil. As a result of the power outage pumps and alarms lost power and communication with each other. The faulty unit was replaced and power was restored to the PLC.				
A 60'x20' area of the pad at the Northwest side near the storage tanks inside the berm containment was affected by the spill requiring the aid of a vacuum truck provided by Standard Energy Services. 40 bbls of the 45 bbls of oil spilled were recovered. The contaminated caliche will be removed and replaced with clean caliche.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
	OIL CONSERVATION DIVISION			
Signature: Yuri Fernández				
Printed Name: Yuri Fernandez	Approved by Environn Signal Briak 11/4 Dreservices			
Title: Field Admin Support	Approval Date: 11 10114 Expiration Date: N/A			
E-mail Address: Yuri.Fernandez@dvn.com	Conditions of Approval:			
Date: November 11, 2014 Phone: 575.748.1846	Bemediation per O.C.D. Rules & Guidelines			
Attach Additional Sheets If Necessary	$- \text{ATER THAN:} = \frac{1}{2} \frac{19114}{19114} - \frac{1}{2} $			

		Bemediation per O.C.D
Date: November 11, 2014	Phone: 575.748.1846	
* Attach Additional Sheets If N	Necessary	ATER THAN: 2114

2RP-2611