

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM78214
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585		8. Well Name and No. ANEMONE ANE FEDERAL 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T22S R24E NENW 1232FNL 1980FWL		9. API Well No. 30-015-33043-00-S1
		10. Field and Pool, or Exploratory INDIAN BASIN-UPPER PENN ASSOC
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug back and recompleate this well as follows:

1. NU BOP. POOH with tubing and packer.
2. Perforate additional Bone Spring 6,793 ft to 6,822 ft (30 holes).
3. Set RBP at +/- 6,980 ft and packer at 6,693 ft. Packer with O/O tool at 6,948 ft. Acidize with 3000 gallons iron control 7.5 percent HCL acid. Pump the acid at 6-8 BPM while limiting surface treating pressure to 4000 psi. Flush to bottom perf with 3 percent KCL water with a nonionic surfactant. Swab test and evaluate.
4. If the decision is made to frac, POOH with all tools. RIH with 3.5 inch P-110 frac string and packer (treating schedule attached).
5. Shut the well in for 8 hours to allow the gel to break and the resin to cure. Flow the well back if it will flow. TIH with notched blade bit and 2.875 inch tubing to 7,478 ft, to ensure

*- Already Approved on previous NOI dated 8/21/14 -*NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 07 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #269119 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by ED FERNANDEZ on 11/03/2014 (15EF0004SE)	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN 11-10-14 JED
Signature (Electronic Submission)	Date 10/07/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ	Title PETROLEUM ENGINEER	Date 11/03/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #269119 that would not fit on the form

32. Additional remarks, continued

there is no sand across the perforated interval.

6. TIH with TAC and 2.875 inch production tubing. Swab the well until it cleans up, the TIH with pump and rods. Hang the well on and turn the well over to the production department.

Wellbore schematics attached.

Treating Schedule

Stage Number	gal	Prop Conc lb/gal	lbs Proppant		Proppant Type
			Stage	Cumulative	
1	60000.	0.00	0.	0.	----
2	43750.	1.00	43750.	73750.	20/40 Ottawa
3	43750.	2.00	87500.	131250.	20/40 Ottawa
4	30000.	3.00	90000.	221250.	20/40 Ottawa
5	15000.	4.00	60000.	281250.	20/40 Ottawa
6	20000.	4.00	80000.	361250.	20/40 Super LC
7	+/- 3000.	0.00	0.	0.	----

Estimated Surface Treating Pressure @ 40 BPM = 5,800 psig.
Maximum allowable pressure is 10,000 psig.

WELL NAME: Anemone ANE Federal No. 6

FIELD: Indian Basin Penn

LOCATION: 1,232' FNL & 1,980' FWL

Sec 9-22S-24E

Eddy Co. NM

GL: 4,195' ZERO: KB: 4,212'

SPUD DATE: 11-03-04 COMPLETION DATE: 01-20-05

COMMENTS: API No. 30-015-33043

CASING PROGRAM

9-5/8" 32# J55	1,810'
7" 26# L-80 LT&C	3,962'
7" 26# J-55 LT&C	3,480'
7" 26# L-80 LT&C	1,271'
	8,715'

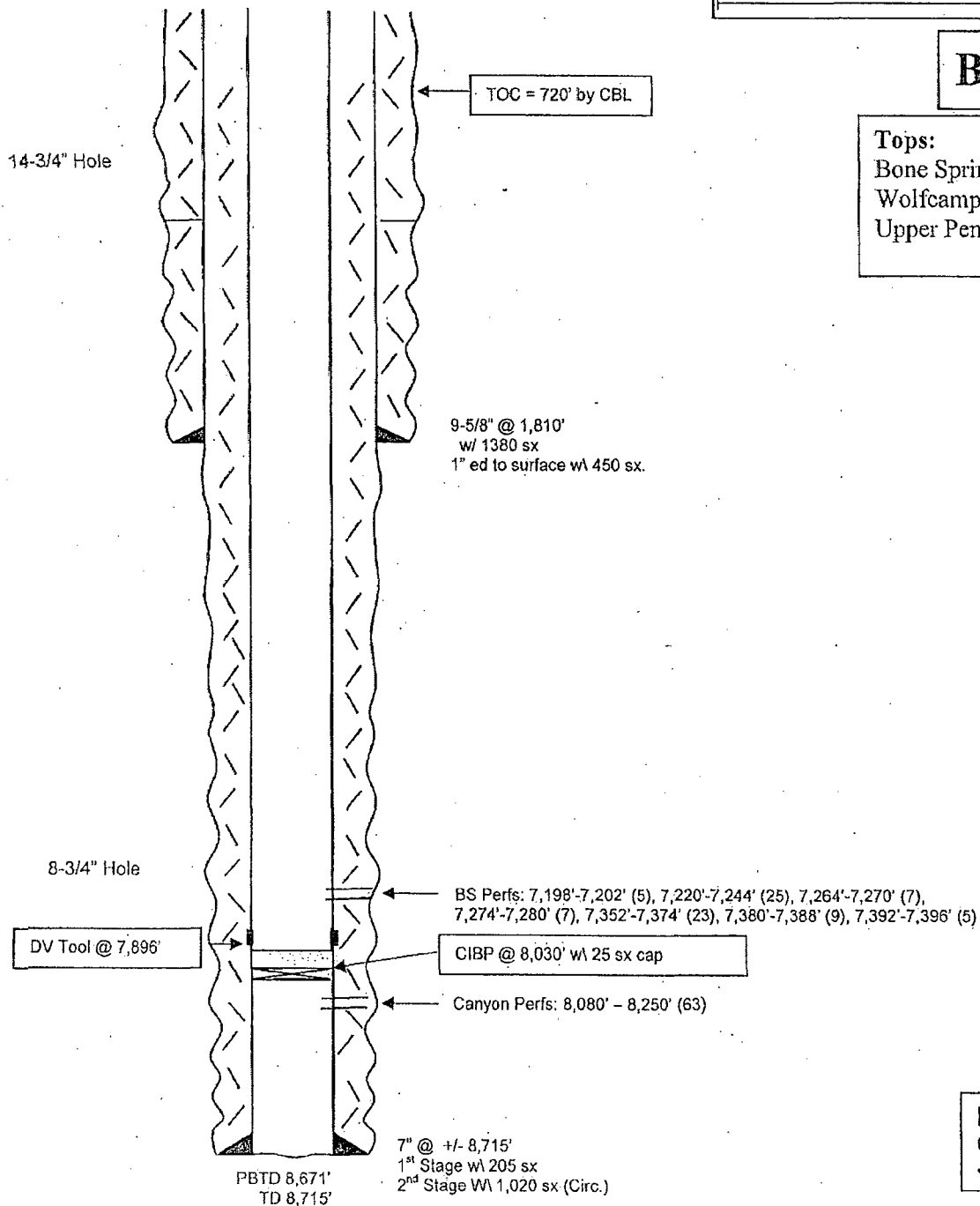
Before

Tops:

Bone Spring 1,936'

Wolfcamp 7,424'

Upper Penn. 8,055'



Not To Scale

05/28/14
JMH

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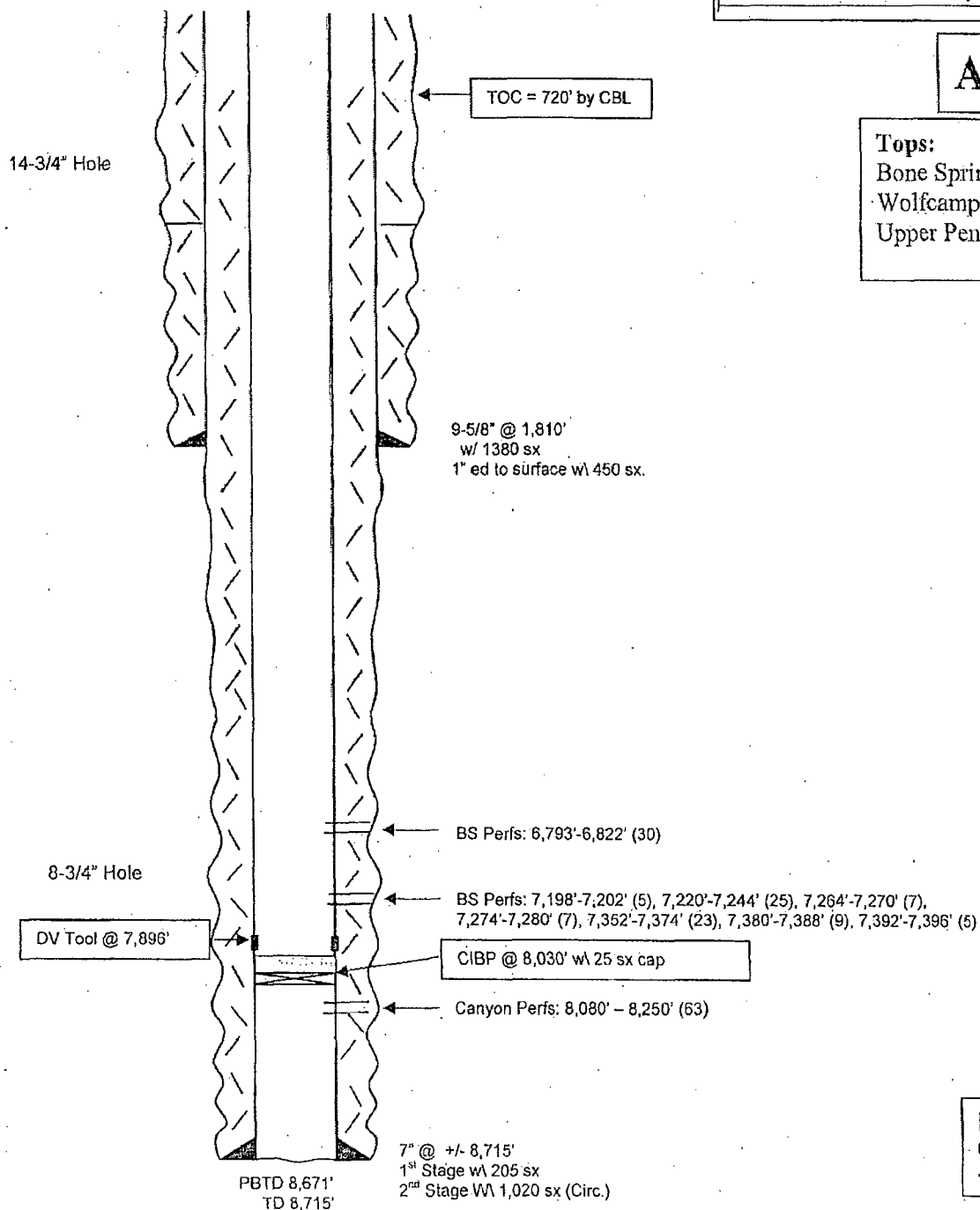
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