Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5 Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ✓ FEE □			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	6. State Oil & Gas	Lease No.		
SUNDRY NOT	ICES AND REPORTS ON WELL		7. Lease Name or U	Jnit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery			
1. Type of Well: Oil Well	Gas Well Other		8. Well Number			
2. Name of Operator Apache Corporation			9. OGRID Number 873			
3. Address of Operator	1		10. Pool name or W			
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso (96830) & Gray	yburg-San Andres (3230)		
4. Well Location			C . C	.1		
Unit Letter: Section 33	feet from the Township 17S F	line and Range 28E				
Section 33	11. Elevation (Show whether Di			County Eddy		
		· · · · · · · · · · · · · · · · · · ·				
10 0			D 01 D			
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other D	ata		
NOTICE OF IN		1	SEQUENT REP			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				LTERING CASING		
TEMPORARILY ABANDON				AND A		
DOWNHOLE COMMINGLE						
OTHER: Flare Gas		OTHER:	-	□		
			I give pertinent dates,	including estimated date		
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA completion.	.C. For Multiple Con	npletions: Attach wel	lbore diagram of		
	o temporarily flare all of the Washir cluded in the above battery are as f		Intermittent flaring will	occur & gas will be		
30-015-30299 30-01	5-22821 30-015-3989	95 30-0 ⁻	15-40020	30-015-40078		
	5-30332 30-015-3988	30-0	15-40021	30-015-40114		
	5-30195 30-015-3988 5-30196 30-015-3988		15-40022 15-40023	30-015-40110 30-015-40115		
	5-30334 30-015-3988		15-40087	30-015-40111		
	5-01690 30-015-400		15-40088	30-015-40116		
	5-22464 30-015-400		15-40089	30-015-40117		
	5-22605 30-015-400° 5-22124 30-015-400°		15-40090 15-40113	30-015-40112 30-015-40118		
	5-22417 30-015-400°		15-40113 15-40076	30-015-40119		
30-015-22822 30-01	5-22465 30-015-400		15-40077	30-015-40120		
Spud Date:	Rig Release D)ate:]		
Space Saler						
, , , , , , , , , , , , , , , , , , ,						
I hereby certify that the information	above is true and complete to the l	best of my knowledge	e and belief.			
Do Est.	45					
SIGNATURE WYTTM	TITLE Regu	latory Analyst I	DAT	E 11/13/2014		
Type or print name Paige Futrell	E-mail addres	SS: paige futrell@apached	corp.com PHO	NE: (432) 818-1893		
For State Use Only						
APPROVED BY TITLE STEP CONDITION DATE 11-21-14						
Conditions of Approval (if any):						
AN YOU IN OUTTHURE CUITI						

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,				
	whose address is						
	hereby requests an exception to Rule 19.15.	00	days or until				
		for the following described tank battery (o					
	Name of Lease Washington 33 State Ba	ttery Name of Pool Yeso & Grayburg-S	A				
	Location of Battery: Unit Letter	Section 33 Township 17S Range	28E				
	Number of wells producing into battery	55					
В	Based upon oil production of	barrels per day, the estimated	* volume				
•	of gas to be flared is	MCF; Value	_per day.				
C	Name and location of nearest gas gathering	facility:	a see ha a see week garagagarang				
	DCP / Frontier Empire Abo Plant		·				
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas						
	due to repairs or plant problems. This is an extension to the permit that expires						
	12/31/2014.						
			,				
	·						
OPERATOR I hereby certify the	nat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION					
	en complied with and that the information given above ete to the bost of my knowledge and belief.	Approved Until 705 28, 20) 				
Signature Wey Free By By							
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title 15 TP Syplw	507				
E-mail Addres	paige.futrell@apachecorp.com	Date NOV 21, 20 4					
Date 09/10/2	2014 Telephone No. (432) 818-1893						

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division DirectorOil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.