

OCD Artesia

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM57274
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	8. Well Name and No. HARACZ AMO FEDERAL 10H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T24S R31E NENE 200FNL 660FEL		9. API Well No. 30-015-40963-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/4/14 - Spudded well with rathole service at 8:00 pm. Hole size 26 inch. Set 60 ft of 20 inch conductor and cemented with 6 sacks redi-mix to surface.
4/10/14 - Note: Talked with BLM representative Cheryl de Montigny on well information and spud.
4/12-14 - Resumed drilling with rotary tools at 5:30 am. TD 17-1/2 inch hole to 840 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 840 ft. Cemented with 365 sacks Class C + 3 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.125 lb/sx D130 + 1 percent D020 (yld 1.76, wt 13.5). Tailed in with 270 sacks Class C + 5 lb/sx D042 + 0.2 percent D046 + 0.125 lb/sx D130 (yld 1.35, wt 14.8). Circulated 239 sacks to surface.
4/14/14 - Tested casing to 1500 psi for 30 mins, good test. WOC 32 hours 34 mins. Reduced hole to 12-1/4 inch and resumed drilling.
4/18/14 - TD 12-1/4 inch hole to 4,633 ft. Notified Richard Carrasco with BLM-Carlsbad at 11:55 pm of upcoming casing and cementing operations. Set 9-5/8 inch 36 lb and 40 lb J-55 and HCK-55 LT&C

Accepted for record
NMOC D 11/24/14

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 17 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #245504 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/09/2014 (14CQ0293SE)	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 05/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		NOV 19 2014 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #245504 that would not fit on the form

32. Additional remarks, continued

casing at 4,633 ft. Cemented with 1050 sacks 35:65:6 Poz C + 5 lb/sx D042 + 5 percent D044 + 0.3 percent D112 + 0.125 lb/sx D130 + 0.01 gal/sx D177 + 0.2 percent D046 + 4.5 percent D020 + 0.1 percent D65 (yld 1.97, wt 12.8). - Tailed in with 323 sacks 50/50 Poz C + 3 lb/sx D042 + 5 percent D044 + 0.125 lb/sx D130 + 0.06 percent D208 + 0.2 percent D46 + 0.5 percent D020 + 0.2 percent D65 (yld 1.36, wt 14.2). Circulated 279 sacks to surface.

4/20/14 - Tested casing to 1500 psi, ok. WOC 34 hours. Reduced hole to 8-3/4 inch and resumed drilling.

4/25/14 - Drilled to 10,098 ft KOP and continued drilling directional.

4/26/14 - Drilled to 10,896 ft and reduced hole to 8-1/2 inch and resumed drilling.

5/2/14 - Reached TD 8-1/2 inch hole to 15,235 ft.

5/4/14 - Notified Michael Balliett with BLM-Carlsbad on running and cementing production casing.

Set 5-1/2 inch 17# P-110 BT&C casing at 15,190 ft. Float collar at 15,142 ft. Circulated casing.

Cemented with 750 sacks LiteCrete + 2 percent D174 + 0.05 percent D208 + 0.7 percent D800 + 0.2 percent D46 + 0.5 percent D65 + 0.3 percent D167 (yld 2.46, wt 9.70). Tailed in with 1435 sacks PVL + 3 lb/sx D042 + 2 percent D174 + 0.5 percent D207 + 0.8 percent D800 + 0.2 percent D46 (yld 1.30, wt 13.5)

5/5/14 - Rig released at 11:00 am.