Office	State of New Mexico	Form C-103			
1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO. 30-015-42332			
Bill S. First St., Artesia, NM 88210 OIL District III – (505) 334-6178 OIL	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
87505 SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR	7. Lease Name or Unit Agreement Name Graham Cracker 16 State				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number 7H				
2. Name of Operator COG Operating LLC	9. OGRID Number 229137				
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	dress of Operator				
4. Well Location Unit Letter B : 190	feet from the <u>North</u> line and	1370 feet from the East line			
Section 16 Townsh	hip 26S Range 28E	NMPM Eddy County			
11. Eleva	ation (Show whether DR, RKB, RT, GR, et 3047' GR	$c_{i} = \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^$			
12. Check Appropria	te Box to Indicate Nature of Notice	e, Report or Other Data			
TEMPORARILY ABANDON	ND ABANDON	RILLING OPNS. P AND A			
OTHER:		Completion Operations			
13. Describe proposed or completed opera	RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date			
 Describe proposed or completed opera of starting any proposed work). SEE I proposed completion or recompletion. 	RULE 19.15.7.14 NMAC. For Multiple C	and give pertinent dates, including estimated date completions: Attach wellbore diagram of			
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 13. Describe proposed or completed opera of starting any proposed work). SEE I proposed completion or recompletion. 7/3/14 MIRU. Set test plug & test to 9500#. Completion 	RULE 19.15.7.14 NMAC. For Multiple C Good test. Remove test plug. Set CBP @	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of 13680' & test to 8536#. Good test. Perf			
 13. Describe proposed or completed opera of starting any proposed work). SEE I proposed completion or recompletion. 7/3/14 MIRU. Set test plug & test to 9500#. O 13630-13640' (60). Perform injection test. 10/18/14 to 10/21/14 Perforate Bone Spring 93 	RULE 19.15.7.14 NMAC. For Multiple C Good test. Remove test plug. Set CBP @	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of 13680' & test to 8536#. Good test. Perf 2% acid. Frac w/6781204# sand & NM OIL CONSERVATION			
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1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District_IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico NM OHEGONSERVATION ARTESIA DISTRICT OIL CONSERVATION DIVISION NOV 19 2014 NOV 19 200 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

> AMENDED REPORT (As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number	per ² Pool Code ³			³ Pool Na	Pool Name				
30-	015-4233	32		30215		Hay Hollow; Bone Spring				
⁴ Property C	Code	I			⁵ Property	⁵ Property Name			⁶ Weli Number	
40079		Graham Cracker 16 State						7H		
⁷ OGRID N	ło.	⁸ Operator Name						⁹ Elevation		
229137	7	COG Operating LLC							3047' GR	
	•				¹⁰ Surface	Location		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	16	26S	28E		190	North	1370	East	Eddy	
I			^{II} Bo	ottom Ho	le Location I	f Different From	m Surface	l	I	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	16	26S	28E		343	South	1808	East	Eddy	
Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Or	der No.	I	I	I	I	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ĝ

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16		SHL 📻		¹⁷ OPERATOR CERTIFICATION
			1370'	I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the diviston.
		일을 갖는 것은 감독적 가지		11/13/14
				Signature Date
				Stormi Davis
				Printed Name
				adamia @ as well a source
				sdavis@concho.com
		1977年1月1日に 1978年1日日日 1月1日日 - 1月1日日日日日日日日日日日日日日日日日日日日日日日日日日日日日		E-mail Address
				¹⁸ SURVEYOR CERTIFICATION
	Producing Area			
	9360-13640'			<i>I hereby certify that the well location shown on this plat</i>
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
		· 영상 등 등 가지 같아요. 영상 한다. - 지금 사람이 그 사람이 있는 것이 하세요.		and correct to the best of my belief.
			4	
				Date of Survey
				Signature and Seal of Professional Surveyor:
		· 24 동생 20 · 27 · 27 전체 20 · 28 · 26 · 20 전 20 · 20 · 20 · 20 · 20 · 20 · 20 · 20		
		1999年前的東京(本市家大阪市市市市) 1993年1月1日本の大阪市地区大阪大阪		REFER TO ORIGINAL PLAT
		- BHL 🙀	1808'	
				Certificate Number .
			5	
Laren				I <u></u>

343'