

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-63679
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VA-2030
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Barracuda ABV State
4. Well Location Unit Letter <u>H</u> : <u>1680</u> feet from the <u>North</u> line and <u>800</u> feet from the <u>East</u> line Section <u>5</u> Township <u>10S</u> Range <u>27E</u> NMPM Chaves County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Foor Ranch; San Andres (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. RU all safety equipment as needed. No casing recovery will be attempted. TOH with tubing and production equipment.
2. Spot a 100', 25 sx class "C" cement plug from 2600'-2700'. This puts a 100' plug across top of Glorieta.
3. Set a CIBP at 1964' and cap it with 35' of cement. This puts a plug over San Andres perfs.
4. Spot a 100', 25 sx Class "C" cement plug from 1284'-1384'. This puts a 100' plug across intermediate casing shoe. WOC and tag plug.
5. Perforate at 480' and spot a 25 sx Class "C" cement plug from 380'-480'. This puts a 100' plug across surface casing shoe, inside and outside casing. WOC and tag plug.
6. Perforate at 60' and spot a 15 sx Class "C" cement plug from 60' up to surface.
7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

Wellbore schematics attached

CONDITIONS OF APPROVAL ATTACHED

Approval Granted providing work is
Completed by 11-26-2015

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emnrd.state.nm.us/oed.

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 26 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE November 25, 2014

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

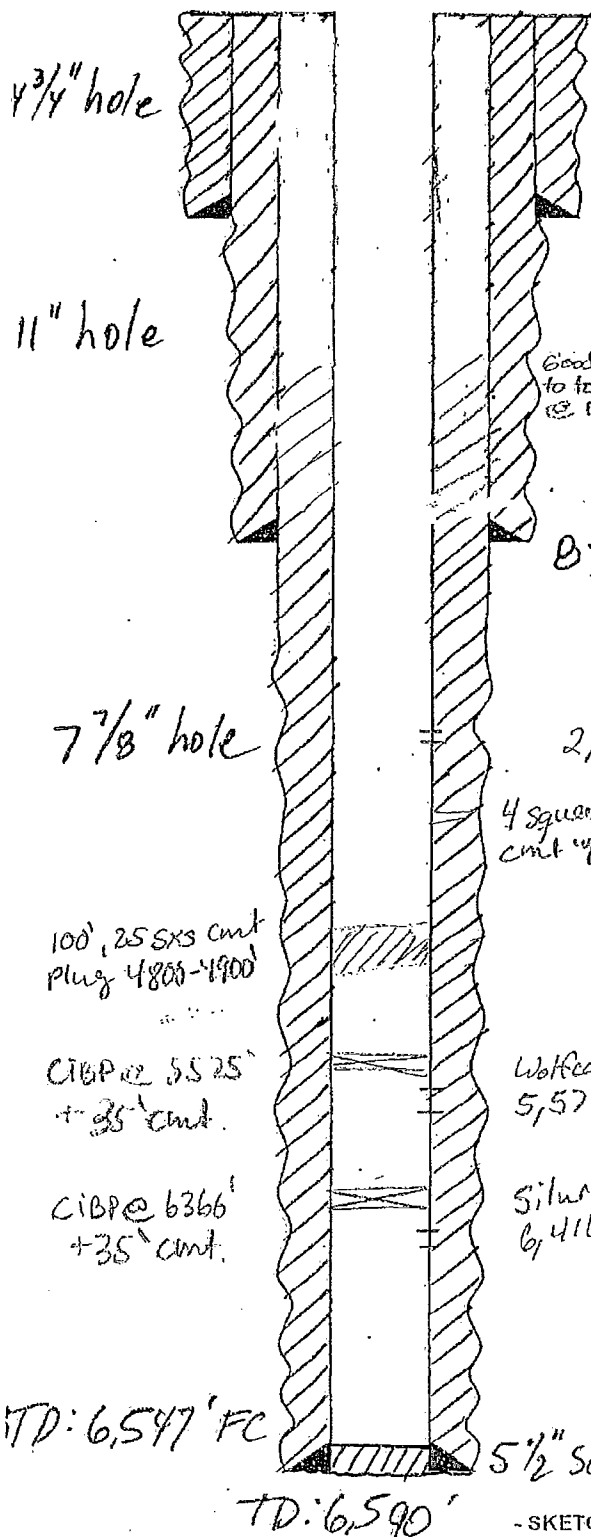
For State Use Only

APPROVED BY: R Dade TITLE DIST II Supervisor DATE 11/26/2014

Conditions of Approval (if any): See Attached COA's

WELLNAME: BARRACUDA FIELD: FOOR RANCH
 LOCATION: 1680' ENL 2800' FEL, Sec 5, T10S, R27E, CHAVES Co, NM
 ZERO: 3,934' AGL: 3,951.3' KB: 3,951.3'
 PUDD DATE: 9/20/04 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
11 3/4", 42.0 #11, H-40, STAC	430'
8 5/8", 24.0 #11, J-55, STAC	1,334'
5 1/2", 15.50 #11, J-55, LTRC	6,590'



11 3/4" set @ 430', LMTD w/ 400 SACKS
CMT circ to surface

BEFORE

8 5/8" set @ 1,334', LMTD w/ 700 SACKS
CMT circ to surface

Fm. Tops

San Andres
2,014' - 2,139'

4 square holes @ 2,470'
CMT w/ 300SS: class 2" CMT.

San Andres: 1,436'
 Glorieta: 2,136'
 Abo: 4,892'
 WLC: 5,569'
 Cisco: 6,108'
 Strauss: 6,226'
 Miss: 6,376'
 Silurian: 6,416'

Wolfcamp
5,574' - 5,958' (82 holes) 8/15/05

Silurian
6,416' - 6,422' (24 holes) 11/1/04

TD: 6,547' FC

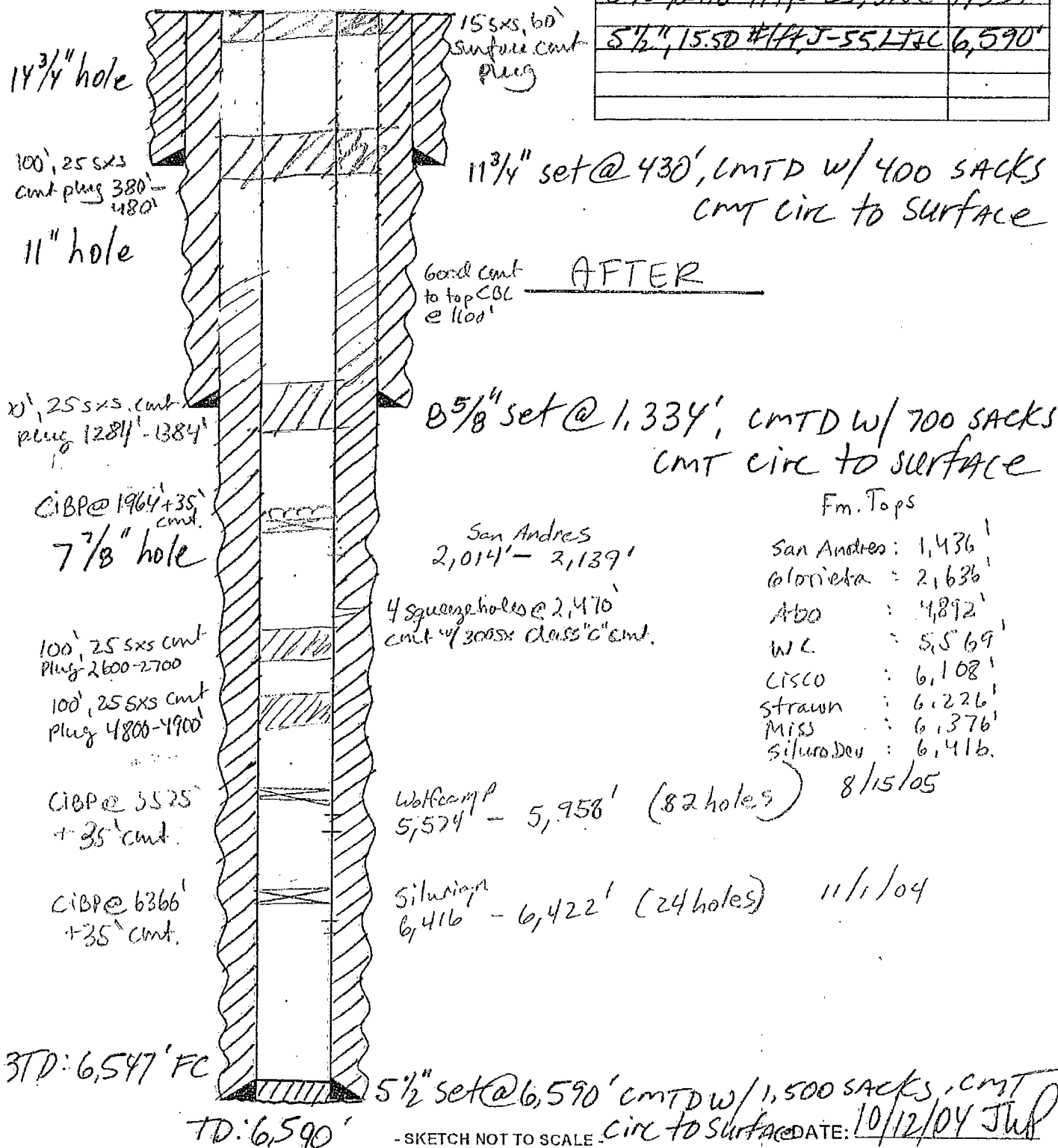
TD: 6,590'

5 1/2" set @ 6,590' CMTD w/ 1,500 SACKS, CMT
Circ to surface DATE: 10/12/04 JWP

- SKETCH NOT TO SCALE -

WELLNAME: BARRACUDA 1111 FIELD: FOOR RANCH
 LOCATION: 1680' FNL & 800' FEL, Sec 5, T10S, R27E, Chavez Co, NM
 GL: 3,934' ZERO: _____ AGL: _____ KB: 3,951.3'
 SPUD DATE: 9/20/04 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
11 3/4", 42.0 #11, H-40, STAC	430'
8 5/8", 24.0 #11, J-55, STAC	1,334'
5 1/2", 15.50 #11, J-55, STAC	6,590'



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: YATES Pet.

Well Name & Number: Barracuda ABV State #1

API #: 30-005-63679

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 1 year of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.

9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 11/26/2014

APPROVED BY: 

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).