	CON	SERV	IAT	ION

NM OIL CONSERVA ARTESIA DISTRICT

JUL 28 2014

Submit One Copy To Appropriate District RECEIVED State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37554
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NIM 87505	STATE FEE
District IV Santa Fe, NM Santa Fe, NM	6. State Oil & Gas Lease No. VO-7295
87505	VO-7295
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Brittany BPA State Com8. Well Number
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other P&A	1H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Wildcat; Bone Spring
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and	1650 feet from the <u>East</u> line
Section 16 Township 26S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
3722'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other 1	Data
NOTICE OF INTENTION TO:	
	BSEQUENT REPORT OF:
	$RILLING OPNS. \square P AND A \square$
	ready for OCD inspection after P&A 7-16-1
/ All pits have been remediated in compliance with OCD rules and the terms of the Op	
$\mathbf{Z}_{\mathbf{A}}$ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	n properly abandoned.
$\lambda = \Lambda$ steel marker at least Λ^{22} in diameter and at least Λ^{22} above ground level has been set.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set	
	in concrete. It shows the
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