

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41118
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name SKEEN 2 26 27 STATE
4. Well Location Unit Letter <u>A</u> : <u>175'</u> feet from the <u>NORTH</u> line and <u>400'</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number #4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3159'GL		9. OGRID Number 4323
		10. Pool name or Wildcat DELAWARE RIVER;BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS COMPLETED THE FOLLOWING ON THE ABOVE WELL:

08/31/2014 R/U TO DISPLACE WELL W/WF AND TO RUN PROD. PACKER. TEST LINES TO 5000 PSI. PUMP DOWN CASING WITH F/W AT 1 0 BPM 1100 PSI FOR 295 BBLs. DISPLACEMENT TO TOP PERF AT 8304' ISIP 945 PSI 5 MIN. 795 PSI. PU/ 4.65" OD GAUGE RING. PRESSURE TEST LUBRICATOR TO 3000 PSI. EQUALIZE TO WELL PRESSURE 650 PSI AND RIH WITH GAUGE RING. CORRELATE TO SHORT JT AT 7116' THEN RIH TO 7350' AND CORRELATE UP THROUGH PACKER. SETTING DEPTH. FIND COLLAR AT 7289'. POOH.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

NOV 21 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE PERMITTING SPECIALIST DATE 11/19/2014

Type or print name CINDYHERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Dist II Supervisor DATE 11/21/2014
Conditions of Approval

SEND AMENDED C103 W/SIGNATURE

C103

SKEEN 2 26 27 #4H

API# 30-015-4118

09/01/2014 PLACED A 7 1/16; 10 K 2 3/8' EUE FLOW THROUGH BUSHING WITH A 2" BPV INSTEAD AND THEN COMPLETED RIGGING DOWN THE LOWER MANUAL MASTER VALVE AND NU NIGH CAP.

09/04/2014 RU PU ; ND B-1 FLANGE, REMOVE BPV, SET TUBING, HANGER IN WELLHEAD. WELLHEAD HAS BAD PITTING IN PROFILE. ORDERED NEW TUBING HEAD. WAIT ON GE TO DELIVER TUBING HEAD. UNLOAD NEW TUBING HEAD, REMOVE OLD TUBING HEAD, INSTALL NEW TUBING HEAD. TEST VOID IN FLANGE . INSTALL TWO WAY CHECK IN TUBING. HEAD PROFILE. NU BOP AND TEST BOP TO 250# AND 2500#. RETRIEVE TWO WAY CHECK. RU FLOOR , SLIPS, TONGS AND GUARD RAILS. PU BAKER ON/OFF TOOL. RIH ON NEW 2 7/8" L-80 TUBING. SIFN

09/05/2014 GAUGE ELEVATORS. RIH WITH 2 7/8; L-80 PRODUCTION TUBING. TAG PACKER AT 7294'. RELEASE PACKER, SPACE OUT WITH PUP JOINTS. EOT 3 FOOT ABOVE PACKER.

09/06/2014 SPACE OUT TUBING. SET TUBING, HANGER WITH PACKER IN 15 K COMPRESSON. TEST BACKSIDE TO 550#. INSTALL TWO WAY CHECK IN WELLHEAD. ND BOP, NUWH, TEST VOID IN FLANGE TO 4000#. TEST ALL VALVES ON PRODUCTION TREE TO 4000# WITH PUMP TRUCK. REMOVE TWO WAY CHECK. PUMP OUT PLUG WITH FREST WATER. PUSH PLUG TO BOTTOM. SHUT IN WELL. HAND OFF TO PRODUCTION.