

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-42234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 40473
7. Lease Name or Unit Agreement Name LVP SWD
8. Well Number 1
9. OGRID Number 246289
10. Pool name or Wildcat SWD; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator RKI EXPLORATION & PRODUCTION	
3. Address of Operator 210 PARK AVE, STE. 900, OKC, OK 73102	
4. Well Location Unit Letter I : 2100 feet from the SOUTH line and 385 feet from the EAST line Section 4 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3009' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT/STEP RATE SUNDRY

08/12/14 Drill out CIBP

08/13/14 Injection Test

09/24/14 MIT pressure tested backside to 500 psig and chart recorded for 30 minutes with on 10 psig loss. Success.

09/30/14 Step Rate Test; Test lines to 5,000 psi

(see pg 2)

Spud Date:

07/08/2014

Rig Release Date:

07/18/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Brehm TITLE Regulatory Analyst DATE 11/13/2014

Type or print name Heather Brehm E-mail address: hbrehm@rkixp.com PHONE: 405-996-5769

For State Use Only

APPROVED BY: [Signature] TITLE Dr. H. Spewer DATE 11/21/2014  
Conditions of Approval (if any):

Start Step rate test as follows:

Pump 0.6 BPM for 15 minutes. Pressure stablized at 970 psi .

Pump 1 BPM for 15 minutes. Pressure stablised at 1,027.

Pump 2.2 BPM for 15 minutes. Pressure stablized at 1,110 psi.

Pump 3.2 BPM for 15 minutes. Pressure stablized at 1,188 psi.

Pump 4.3 BPM BPM for 15 minutes. Pressure stablized at 1,275 psi.

ISIP – 1,139 psi

5 min – 1,091 psi

10 min. – 1,066 psi

15 min. – 1,051 psi.