Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	AB State 647 Battery	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH		
1. Type of Well: Oil Well ✓	Gas Well Other	8. Well Number	
2. Name of Operator		9. OGRID Number	
Apache Corporation		873 10. Pool name or Wildcat	
 Address of Operator 303 Veterans Airpark Lane, Suite 3 	000 Midland TX 79705	Yeso	
4. Well Location	t t t t t t t t t t t t t t t t t t t	1630	
Unit Letter N :	feet from the line and	feet from the line	
Section 32	Township 17S Range 28E	NMPM County Eddy	
Section 32	11. Elevation (Show whether DR, RKB, RT, GR, etc.		
	11. Elevation (show whether DR, KKB, KT, GR, etc.	A Page 1997	
(III) (III) (III) (III) (III) (IIII) (IIII) (IIII) (IIII) (IIIII) (IIII) (IIIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIIII) (IIIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIIII) (IIIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIIII) (I		District designation of the second of the second second the second district designation of the second secon	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
,		•	
		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	-	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 📙	
DOWNHOLE COMMINGLE			
OTHER: Flare Permit	™		
13:- Describe proposed-or com	oleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of	
proposed completion or re-	completion.		
Apache is requesting permission	to flare gas from the AB State #647 Battery. Intermittent	t flaring will occur due to Frontier's inability to	
take our gas at this battery. Gas	will be measured prior to flaring. Wells included in the ab	ove battery are as follows:	
•		· ·	
30-015-39927 AB STATE 647 #	30-015-41493 AB STATE 647 #9	NM OIL CONSERVATION	
30-015-41500 AB STATE 647 #		ARTESIA DISTRICT	
30-015-41501 AB STATE 647 #	•		
30-015-41505 AB STATE 647 #		NOV 1 4 2014	
30-015-41502 AB STATE 647 # 30-015-41503 AB STATE 647 #			
30-015-41491 AB STATE 647 #		RECEIVED	
30-015-41492 AB STATE 647 #	8 30-015-41511 AB STATE 647 #16	" WOLLY LD	
		·	
Spud Date:	Dia Palanca Data		
Spud Date:	Rig Release Date:		
			
I hereby certify that the information	above is true and complete to the best of my knowledge	ye and helief	
ricreby certify that the information	above is true and complete to the best of my knowledge	ge and bener.	
01	. 0		
SIGNATURE / WY TW	TITLE Regulatory Analyst II	DATE 11/13/2014	
T			
Type or print name Paige Futrell	E-mail address: paige.futrell@apache	PHONE: (432) 818-1893	
For State Use Only			
APPROVED BY: (/)	COLL TITLE DIST COLDER	WSOT DATE ///21/2014 :	
Conditions of Approval (if any):		2/5./5.7	
conditions of ripproval (in any).			

De Attached COAS

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

· A.	Applicant Apache Corporation	·	, ,		
	whose address is				
	hereby requests an exception to Rule 19.15.1	00	days or until		
		for the following described tank battery (o			
	Name of Lease AB State 647 Battery	Name of Pool Yeso			
	Name of Lease AB State 647 Battery Location of Battery: Unit Letter N	· · · · · · · · · · · · · · · · · · ·	28E		
	Number of wells producing into battery	· ·-	<u> </u>		
В.	Based upon oil production of	barrels per day, the estimated	* volume		
	of gas to be flared is 500	MCF; Value	_per day.		
. С.	Name and location of nearest gas gathering fa	acility:	en de la companya de		
	Frontier Empire Abo Unit				
D.	Distance Estimated cost of connection				
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant				
	cannot take our gas at this new battery. This is an extension to the permit that				
	expires 12/31/2014.				
	· · · · · · · · · · · · · · · · · · ·	•	.		
OPERATOR		OIL CONSERVATION DIVISION			
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until 48 28 20)/5		
Signature Day Full By Rodo					
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title OSTA Spewson			
E-mail Addre	Paige.Futrell@apachecorp.com	Date 11/21/2014			
Date 11/13/2014 Telephone No. (432) 818-1893					

& See AHached COA

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

111211 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.