Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-646 CONSERVATION 1625 N. Freithand Offices, NM 88249 BICT	ergy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. Frer MAR., AUDOS, NM 8826 RICT District II – (575) 7484285514 811 S. First St., Artesia, NM-8831(Ω, 2014) O	IL CONSERVATION DIVISION	5 Indicate Terra of Lange
811 S. First St., Artesia, NM-882109 2014 District III – (505) 334-0 281	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sartec EIVED 87505		i i i
SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION F		AB State 647 Battery
PROPOSALS.) 1. Type of Well: Oil Well Gas We	II Other HOBBS OCD	8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation	SEP 1 2 2014	873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midla	•	10. Pool name or Wildcat Yeso
4. Well Location	RECEIVED	
Unit Letter_N :	feet from the line and	feet from the line
Section 32	Township 17S Range 28E	NMPM County Eddy
11. El	evation (Show whether DR, RKB, RT, GR, etc.) The second sec
	· · · · · · · · · · · · · · · · · · ·	
12. Check Appropr	iate Box to Indicate Nature of Notice,	Report or Other Data
, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	*
NOTICE OF INTENTI PERFORM REMEDIAL WORK D PLUG	AND ABANDON ABANDON REMEDIAL WOR	
PULL OR ALTER CASING	IPLE COMPL	Т ЈОВ 🗌 —
OTHER: Flare Permit	OTHER:	• • • • • • • • • • • • • • • • • • • •
		d give pertinent dates, including estimated date
of starting any proposed work). SEI proposed completion or recompletio	E RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
	s from the AB State #647 Battery. Intermitten	t flaring will occur due to Frontier's inability to
	asured prior to flaring Wells included in the ab	
		-
30-015-39927 AB STATE 647 #1	30-015-41493 AB STATE 647 #9	
30-015-41500 AB STATE 647 #2	30-015-41494 AB STATE 647 #10	· · · · ·
30-015-41501 AB STATE 647 #3 30-015-41505 AB STATE 647 #4	30-015-41495 AB STATE 647 #11 30-015-41496 AB STATE 647 #12	
30-015-41502 AB STATE 647 #5	30-015-41497 AB STATE 647 #13	
30-015-41503 AB STATE 647 #6 30-015-41491 AB STATE 647 #7	30-015-41498 AB STATE 647 #14 30-015-41504 AB STATE 647 #15	
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647 #16	
Spud Date:	Rig Release Date:	
-		
I hereby certify that the information above is	true and complete to the best of my knowledge	ge and belief.
SIGNATURE MULTITICO	TITLE Regulatory Analyst II	DATE_09/10/2014
Type or print name Paige Futrell	E-mail address: paige.futrell@apach	ecorp.com PHONE: (432) 818-1893
For State Use Only		
APPROVED BY:	2 TITLE DIST U.S.	HURS DATE
Conditions of Approval (if any):		
	1 , 0.14	
& See Attac	loc ('MAS	SEP 1820
po del rivia		

SEP 1 8 2014

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

. . . .

T i .

State of New Mexico Energy Minerals and Natural Resources**HOBBS OCD**

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only) RECEIVED

SEP 12 2014 it one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant,	
	whose address is 1945 Bluestem Road, Artesia, NM 88210	
	hereby requests an exception to Rule 19.15.18.12 for 90days or un	
	, Yr, for the following described tank battery (or LACT):	
	Name of Lease AB State 647 Battery Name of Pool Yeso	
	AB State 647 Battery Yeso Name of Lease Name of Pool Location of Battery: Unit Letter N Section 32 Township 17S Range 28E	
	Number of wells producing into battery 16	
B.	Based upon oil production of 250barrels per day, the estimated * volume	
•. •	of gas to be flared is MCF; Value per day.	
C	Name and location of nearest gas gathering facility:	
D.	DistanceEstimated cost of connection	
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant cannot take our gas at this new battery. This is an extension to the permit that	
	expires 09/30/2014.	
Division have I	that the rules and regulations of the Oil Conservation een complied with and that the information given above blete to the best of my knowledge and belief.	
Signature	aige Fibre By MapyBrown	
rinted Narr & Title	Paige Futrell - Regulatory Analyst I Title Dist. Supervisor	
E-mail Addı	Paige.Futrell@apachecorp.com Date 9/17/2014	
Date 09/10	/2014 Telephone No. (432) 818-1893	

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 l.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

