Submit 1 Copy To Appropri	ate District	State of Ne			Form C-103		
District.1 - (575) 393-6161 Energy, Mine 1625 N. French Dr., Hobbs, NM 88240			i Natur	al Resources	Revised August 1, 2011 WELL API NO.		
District II - (575) 748-1283			ERVATION DIVISION				
District III - (505) 334-6178 1220 Sc			outh St. Francis Dr.		5. Indicate Type of Lease STATE FEE		٦
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505					6. State Oil & Ga		
1220 S; St. Francis Dr., San 87505				•			
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name o	r Unit Agreemen	it Name
(DO NOT USE THIS FORD	A State 40 Battery						
PROPOSALS.)					8. Well Number		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator					9. OGRID Number		
Apache Corporation					873		
Address of Operator Solveterans Airpark Lane, Suite 3000 Midland, TX 79705					10. Pool name or Wildcat		
4. Well Location	ane, Suite 3000	Wildiand, IX 79705			Yeso		
Unit Letter_	•	feet from the		line and	feet fire	m the	line
Section 26	·	Township 17S		nge 28E	NMPM	County Eddy	
The state of	1	l. Elevation (Show wheth					
		•		•			the second
12 Charle Ampropriate Day to Indicate Nature of Natice Depart on Other Date							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
					SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					—	ALTERING CA	SING []
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CÉMEN						P AND A	 J
DOWNHOLE COMMI		,					
OTHER: Flare Permit	•	. [7	OTHER:			П
13. Describe prop	osed or complete	d operations. (Clearly st	ate all p	ertinent details, an			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Apache is requesting permission to flare gas from the A State #40 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery so we will need to flare it. Gas will be measured prior to flaring.							
							•
30-015-38545 A Sta	te #40	30-015-41022	A State	s #80	:		,
30-015-38549 A Sta	te #48	30-015-41023			•		
30-015-38963 A Sta 30-015-38967 A Sta		30-015-41181	A State	e #82			
30-015-38968 A Sta	te #60						
30-015-41053 A Sta 30-015-41054 A Sta		2					
30-015-41010 A Sta							
Spud Date:		Rig Rel	case Da	ite:			
		·					
I hereby certify that the	information abo	ve is true and complete t	to the be	est of my knowledg	ge and belief.		
	y was confused as a second						
SIGNATURE		TITLE	Regula	atory Analyst II	D	ATE 03/07/201	4
Type or print name Fa	atima Vasquez	F-mail	address	; ; Fatima.Vasquez@a _l	nachecorn com P	HONE: (432) 81	18-1015
For State Use Only	00			, rama.vasquez@a	pacific corp. com 1	IONE. (102) of	10.0
1) STH MILLO 2 2121/2011							
APPROVED BY: DATE TITLE TITLE DI DATE DATE OF TOTAL COnditions of Approval (if any):							
and San Alterdard (4/14)							
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.