

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-015-28170	⁵ Pool Name N. Seven Rivers; Glorieta-Yeso 12/30/13	⁶ Pool Code 97565
⁷ Property Code 15902	⁸ Property Name Polo AOP Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. K	Section 10	Township 19S	Range 25E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 1980	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 9/25/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
286911	Remuda Energy Transportation, LLC 105 South Fourth Street Artesia, NM 88210	O
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	G
NM OIL CONSERVATION ARTESIA DISTRICT OCT 02 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date RC 2/3/14	²² Ready Date 9/24/14	²³ TD 8,294'	²⁴ PBTD 4,542'	²⁵ Perforations 2,484'-2,796'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
REFER TO ORIGINAL COMPLETION					
		2-7/8"	3,035'		

V. Well Test Data

³¹ Date New Oil 9/25/14	³² Gas Delivery Date 9/25/14	³³ Test Date 9/28/14	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 180 psi	³⁶ Csg. Pressure 60 psi
³⁷ Choke Size NA	³⁸ Oil 5	³⁹ Water 200	⁴⁰ Gas 31	⁴¹ Test Method Pump Test	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Laura Watts</i> Printed name: Laura Watts Title: Regulatory Reporting Technician E-mail Address: laura@yatespetroleum.com Date: October 1, 2014 Phone: 575-748-4272		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>Dist II Supervisor</i> Approval Date: 12/10/14 Pending BLM approvals will subsequently be reviewed and scanned 3/60-4	
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Int 12/30/13

NM OIL CONSERVATION
ARTESIA DISTRICT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCT 02 2014FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM828451a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
YATES PETROLEUM CORPORATION
Contact: LAURA WATTS
Mail: laura@yatespetroleum.com8. Lease Name and Well No.
POLO AOP FEDERAL 13. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 882103a. Phone No. (include area code)
Ph: 575-748-42729. API Well No.
30-015-28170

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW 1980FSL 1980FWL

At top prod interval reported below NESW 1980FSL 1980FWL

At total depth NESW 1980FSL 1980FWL

10. Field and Pool, or Exploratory
N. SEVEN RIVERS, GLOR-YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T19S R25E Mer12. County or Parish
EDDY13. State
NM14. Date Spudded
02/03/201415. Date T.D. Reached
11/16/199516. Date Completed
☐ D & A ☒ Ready to Prod.
09/24/201417. Elevations (DF, KB, RT, GL)*
3483 GL18. Total Depth: MD 8294
TVD19. Plug Back T.D.: MD 4542
TVD20. Depth Bridge Plug Set: MD 7700
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CB/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	80				0	
14.750	9.625 J-55	36.0	0	1167		1200		0	
8.750	7.000 J-55	23.0	0	8294		1450		42	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3035							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2484	2796	2484 TO 2796		63	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2484 TO 2796	ACIDIZED WITH 2000 GALLONS 15 PERCENT HCL ACID, FRAC WITH A TOTAL OF 330,914 LBS 100 MESH, 16/30
2484 TO 2796	BRADY AND 40/70 SAND.

28. Production - Interval A.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/2014	09/28/2014	24	→	5.0	31.0	200.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	180	60.0	→	5	31	200		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #267471 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** C

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN ANDRES GLORIETA-YESO BONE SPRING WOLFCAMP CANYON	817 2319 3524 5813 7607	2318 3523 5812 7606 8294		SAN ANDRES GLORIETA-YESO BONE SPRING WOLFCAMP CANYON	817 2319 3524 5813 7607

32. Additional remarks (include plugging procedure):

2 sets of CBL logs mailed to BLM-Carlsbad, 1 mailed to NMOCD-Artesia on 10/1/2014.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #267471 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 10/01/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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