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District I						State of Ne	: ew N	Mexico							Form C-104	
1625 N. French Dr District II			240	E		Minerals &			sourc	es					Revised August 1, 201	
811 S. First St., Ar District III			- 1 1 0			il Conservat					Submit o	one co	opy to a	appro	opriate District Office	
1000 Rio Brazos R District IV 1220 S. St. Erangis							Sť. Francis Dr.									
1220 S. St. Francis	is Dr., Sa I.			T FO		Santa Fe, N LOWABLE			'HO	RIZA	TION '	гол	[RAN	√S <u>P</u>	ORT	
¹ Operator na							_				RIÐ Num		873			
Apache Corpor 303 Veterans A Midland TX 79	Airpark	Lane Su ⁱ	ite 1000				;				on for Fi			ffect	ive Date	
⁴ API Number	er		⁵ Pool Na				<u>;</u>			• •	0/02/201		ool Coe			
30-015-4			⁸ Propert			;GLORIETA	<u>\-YE</u>	ESO,NOR	THE	AST			Vell Nu		96836	
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	face L Section	ocation		ange	Lot Idn	Feet from th	ie N	North/South	Line	Feet fr	om the	East/	/West li	ine	County	
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BOU		Hole Loo n Town		ange	Lot Idn	Feet from th	ie P	North/South	ı line	Feet fr	om the	East/	/West li	ine	County	
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¹² Lse Code	¹³ Prod	ducing Met			onnection ate /2014	¹⁵ C-129 Per	rmit	t!Number	¹⁶ (C-129 E	ffective D	ate	· 17	C-12	29 Expiration Date	
III. Oil an	nd Gas	P s Trans			<u>/2014</u>	<u> </u>		l					<u> </u>			
¹⁸ Transport		<u> </u>	<u> Po-</u>			¹⁹ Transpo and A									²⁰ O/G/W	
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	3	311 W Q	Quay / PC NM 8821	D Box	1360											
221115	F	Frontier I	Field Ser	rvices			AI	MOILCO	ONS	ERVA	TION			Sintena.	G .	
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	and an and an and an						<u> </u>	0[]	3 1	L 2017				<u>а</u> .е.		
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IV. Well C			Data Ready Dat			²³ TD	1 1	24 PBTD	<u></u>	25	Perforati	one		•	²⁶ ĐHC, MC	
08/03/201	14	10/	/02/2014	2/2014		4513'		4496'		3468'-429						
	le Size		28	Casing	g & Tubin	ng Size		²⁹ De	pth Se	et					s Cement	
13.3	375"				17.5"			347'					53	0 sx	Class C	
7.8	375"		5.5"					4513'					85	0 sx	Class C	
· · · ·			+													
															<u> </u>	
:	bing				2-7/8"			43	357'							
V. Well T			Delivery I	Date	33 -	Test Date	-	³⁴ Test	Leng		³⁵ Tb	g. Pre	ssure	\top	³⁶ Csg. Pressure	
10/02/2014			/02/2014		1	/14/2014		24	0			B				
³⁷ Choke Siz	ze		³⁸ Oil		39	⁹ Water	⁴⁰ Gas						⁴¹ Test Method			
⁴² I hereby certif	10 shot	-1 laa	78	1.0-00		421	┢	9	0			7 4 TIO			Р	
been complied v	with an	nd that the	e informat	tion giv	ven above					ULC	ONSERV	Ano	Νυνι	15101	N	
complete to the Signature:	best or	my know	wledge and	id beine	:f.		• Ap	pproved by:	1	G)[J. M	1				
Printed name	'MY	ATU	M				Title:									
Paige Futrell Title:							Approval Date: A Approval Date:									
Regulatory Ana	· ·						12/16/14									
E-mail Address: Paige.Futrell@apachecorp.com							Pending BLM approvals will									

Pending BLM approvals will subsequently be reviewed and scanned

1

Date: 10/20/2014 Phone: 432-818-1893

OINTED DIATES							NN			ERVA	ΓΙΟΝ				
b. Type of Completion Bit Nor Well Work Over Dapper Pipe glack Drift Rever 2. Answer Of Service APRACE ECOPERATION E-Mail: page foreing	Form 3160-4 (August 2007)	WELL C	OMPL	BUREAU	FMENT O J OF LANI	F THE IN O MANA	TERIOR	R	ECEI	VED			OME Expir	3 No. 1(es: July Jo.	04-0137
Other 7. Unit of CAP and PAIGE FUTRELL 7. Unit of CAP appendent Name and Ne. 2. Name of Vell ECONFERING E-Mail: paigle futrel@gepotiescop.com 8. Lease Name and Ne. 8. Lease Name and Ne. 3. Address MID.AND, TX 20705 E-Mail: paigle futrel@gepotiescop.com 9. AT Vell No. 30.015-2236 4. Location of Well (Report location cleaving and in accordance with Federal reprimement)* A. Strikes 3. Address 9. AT Vell No. 30.015-2236 A top pred interval reported below SERE Lot 1 2266FNL 330FEL 32 776901 N Lat, 104 224637 W Lon 11. Soc., T. R. M., et Diackand Stumer 12. Comity of Parish 13. State 10. Disc. Sprated 15. Diac TD. Rescheid 16. Diac Completed 11. Soc., T. R. M., et Diac and Stumer 13. State 11. Type Electric & Other Mechanical Logs Rm (Submit corp) of acch TVD 4496 20. Diph Bridge Plag Stat: No Yee Scheid and Stumer 12. Type Electric & Other Mechanical Logs Rm (Submit actry of Genth Stumer and Nell Rescheid and Stumer)* 13. State NO Yee Scheid and Stumer 10. Disc. State				_		-	•	n Plug	Back	Diff. R	tesvr.	6. If	Indian, Allo	ottee or	
APACHE CORPORATION E-Mail: page (interligingpachecor) corp. AAO ENERGY AD ENERGY </td <td></td> <td></td> <td>_</td> <td></td> <td></td> <td>1</td> <td>· .</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td>			_			1	· .							-	
MIDLAND, TX 19705 [Ph. 432-818-1893 30-015-4236 4. Lacation of Well (Report leation clearly and macodimee with Federal equipations)? 10. Efed and People regulations)? 10. Efed and People regulations)? At surface SENE Lot 12205FNL 330FEL 32.776911 N Lat, 104.224637 W Lon 11. Sec. T, R, M, M en Block and Survey of Tarish 11. State DL AME, GLORIETA VESO, NE 12. County of Tarish 11. State DL AME, GLORIETA VESO, NE At torp prod interval reported below SENE Lot 12205FNL 330FEL 32.776091 N Lat, 104.224637 W Lon 13. State DL AME, GLORIETA VESO, NE 12. County of Tarish 11. State DL AME, GLORIETA VESO, NE 14. Data Spaced 15. Date TD, Reached 16. Date Completed 10. Date Space Network (N Policital VESO) 10. Date Network (N Policital VESO)	APACH	IE CORPOR			<u>` </u>		apachecorp	o.com				A	AO FEDER	RAL 2	
At surface SENE Lot 1 2265FNL 330FEL 32.776991 N Lat, 104 224637 W Lon II. Scr., T., K., M. o Block and Survey of Article Jet 1185 R227 EMer At top prod interval reported below SENE Lot 1 2265FNL 330FEL 32.776991 N Lat, 104 224637 W Lon II. Scr., T., K., M. o Block and Survey of Article Jet 1285FNL 330FEL 32.776991 N Lat, 104 224637 W Lon II. Scr., T., K., M. o Block and Survey of Article Jet 1185 R277 EMer 10 Obd Syndid IS. Date T. D. Reichol: II. Sec., T. K., M. on Block and Survey of Article Jet 1285FNL 330FEL 32.776991 N Lat, 104 224637 W Lon II. Scr., T. K., M. on Block and Survey of Article Jet 1185 R277 EMer 11. Straid Depth: M.D. 4513 II. Plag Back T.D. M.D. II. Sec. T. K., M. on Block and Survey of Article Jet 1185 R277 EMer II. Sec. T. K., M. on Block and Survey of Article Jet 1185 R277 EMer 21. Type Electric & Other Michanical Logs Kan (Sutemic copy of cach) TVD TO Distribution Survey Jet 10 Stage Plag Sec. MD TVD IVD Ves Subini analysis) 23. Casing and Liner Record (Report all arrings are in well) Top Stage Comment No. of Sis. & Stary Cond. Size Ves Subini analysis) 1406 Size Size/Grade Wt (W(B) Top Stage Comment No. of Sis. & Stary Comment Size No. of Sis. & Stary Comment Size No. of Sis. & Stary Comment Mo of Sise. & Stary Comment Amount Publed 17. 5050 13.375 H-40 48.0 347 <td></td> <td>MIDLAND</td> <td>, TX 797</td> <td>05</td> <td></td> <td></td> <td>Ph:</td> <td>432-818</td> <td>3-1893</td> <td>area code)</td> <td>)</td> <td></td> <td></td> <td></td> <td></td>		MIDLAND	, TX 797	05			Ph:	432-818	3-1893	area code))				
08/03/2014 DB & A DB & A	At surfa At top p At total	ce SENE rod interval r depth SEN	Lot 1 226 eported be	35FNL 330F Now SEN 2265FNL 33	EL 32.7769 E Lot 1 226 30FEL 32.7	991 N Lat 65FNL 33 76991 N	, 104.2246 0FEL 32.7 Lat, 104.22	37 W Lo 76991 N 24637 W	on Lat, 104 / Lon		W Lon	R 11. S or 12. C E	EDLAKE;C ec., T., R., Area .Sec County or Pa DDY	GLORI M., or 2 1 T18 arish	ETA-YESO,NE Block and Survey 3S R27E Mer 13. State NM
18. Total Depth: MD 4513 19. Plug Back T.D.: MD 4496 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Rum (Submit copy of each) SPEC GAMA, TCOM, BORE HOLE, HI-RES, COMMP, INVGR 22. We well control Set			•			ched · `		D&	A 🗹		Prod.	17. E	Elevations (I 364	OF, KE 40 GL	3, RT, GL)*
SPE_SPEC GAMA,TCOM,BORE HOLE, HI-RES, COMP, HNGR Was DST run? DN o Yes (Submit analyss) 23. Casing and Liner Record (Report all strings set in well) Mono State & State (Submit analyss) No Yes (Submit analyss) 14. Tobol Size Size/Grade Wt. (#/IL) Top Bottom Stage Cementer No No Yes (Submit analyss) 17. 500 13.375 H-40 48.0 347 Stage Cementer No Stage Cementer No O fiss. & Start Top* Amount Pulled 17. 875 5.500 L-80 17.0 4513 Bottom Stage Cementer No Stage Cementer No Yes (Submit analyss) 24. Tubing Record 17.0 4513 Bottom Stage Cementer No Stage Cementer No Yes (Submit analyss) 24. Tubing Record 17.0 4513 Bottom Yes Yes No Yes (Submit analyss) 25. Producing Intervals 26. Perforation Record 17.0 Yes	18. Total D	epth:		4513	19.	Plug Bac	k T.D.:	MD		96	20. Dep	th Brid	lge Plug Se		
Size Concernet file of the size of	21. Type E SPE,SF	lectric & Oth PEC GAMA,	er Mechai TCOM,B	nical Logs Ru ORE HOLE	.ın (Submit c , HI-RES,C	opy of eac OMP,HN	^{:h)} GR			22. Was Was Direc	well corec DST run? tional Su	l? ·vey?	X No No No] Yes	(Submit analysis)
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Date First Test Total Production Diff Case Water Diff Corr. API Gra subseques Production			r	Tact		Coc	W-+				Pendin	ig BL	tly be re	view	160
Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Ratio										Ga: Gra					
	Size	Flwg. SI	Press.	Rate	BBL	MCF			й 	Well					

/BMISSION #272015 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Prod Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
roduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	vity				
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas , MCF	Water BBL	Gas:Oil Ratio	Well	l Status				
	uction - Interv	al D		·	I		I						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method			
lhoke lize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wel	l Status				
29. Dispo SOLI	sition of Gas(Sold, usea	for fuel, vent	ed. etc.)			•						
30. Sumn Show tests,	nary of Porous	zones of p	orosity and c	ontents there			d all drill-stem d shut-in pressure:	3	31. Fo	mation (Log) Markers			
	Formation		Тор	Bottom		Descripti	ons, Contents, etc			Name	Top Meas. De		
YATES SEVEN RIVERS GRAYBURG SAN ANDRES GLORIETA YESO PADDOCK BLINEBRY			304 547 1616 1951 3460 3507 3577 3978	547 905 1951 3460 3507 3577 3978	SH DO DO DO DO DO	ALE,SS*,A DL*,SS*,SA DLOMITE,C DLOMITE, DLOMITE/ DLOMITE/		L*/O,G,V ,W* ,G,W*	YATES 30 V SEVEN RIVERS 55 GRAYBURG 16 SAN ANDRES 11 GLORIETA 34 YESO 31 PADDOCK 33 BLINEBRY 35				
	• •	-											
Form Wate Bowe Quee	tional remarks nation tops co er table-wate ers SS: 905'- en: 1136'-16' re is not a bas	ontinued: formatio 1,136' Sa 16' Siltsto	n above Yat	es-Not log	5								
I. El	e enclosed atta lectrical/Mech undry Notice f	anical Log		•		 Geolog Core A 			 DST Ro Other: 	sport 4. Dire	ctional Survey		
34. I hero	eby certify tha	t the foreg	-	ronic Subn	nission #272	2015 Verifi	orrect as determin ed by the BLM W ATION, sent to t	ell Infor	rmation S	e records (see attached instru ystem.	ictions):		
Nam	c(please print	PAIGE	FUTRELL				Title <u>F</u>	EGULA	TORY AN	IALYST			
Signa	ature	(Electro	nic Submiss	ion)			Date <u>1</u>	0/20/ <u>20</u> 1	14				

** ORIGINAL **

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"Additional data for transaction #272015 that would not fit on the form

32. Additional remarks, continued

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SS*: Siltstone Dol*: Dolomite O,G,W*: Oil, Gas, Water

Attachments- Frac Disclosure, OCD Forms C-102 & C-104. Logs mailed 09/18/2014.

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