

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>COG Operating LLC</b> <b>2208 W. Main Street</b> <b>Artesia, NM 88210</b>		<sup>2</sup> OGRID Number <b>229137</b>	
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>GC</b>	
<sup>4</sup> API Number <b>30 – 015-38274</b>	<sup>5</sup> Pool Name <b>Hay Hollow; Bone Spring</b>		<sup>6</sup> Pool Code <b>30215</b>
<sup>7</sup> Property Code <b>38476</b>	<sup>8</sup> Property Name <b>Honey Graham State Com</b>		<sup>9</sup> Well Number <b>3H</b>

## II. <sup>10</sup> Surface Location

Ul or lot no. D	Section 29	Township 26S	Range 28E	Lot Idn	Feet from the 230	North/South Line North	Feet from the 330	East/West line West	County Eddy
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<sup>11</sup> Bottom Hole Location

Ul or lot no. 1	Section 32	Township 26S	Range 28E	Lot Idn 1	Feet from the 347	North/South Line South	Feet from the 651	East/West line West	County Eddy
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date 10/10/14		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

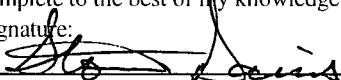

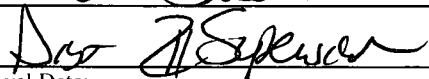
### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
241472	Southern Union Gas Services, Ltd 301 Commerce Street – Ste 700 Fort Worth, TX 76102	G
	NM OIL CONSERVATION ARTESIA DISTRICT OCT 21 2014	
	RECEIVED	

#### IV. Well Completion Data

<sup>21</sup> Spud Date 6/7/14	<sup>22</sup> Ready Date 9/1/14	<sup>23</sup> TD 14564'	<sup>24</sup> PBDT 14360'	<sup>25</sup> Perforations 8084-14335'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	307'	1350 sx		
12 1/4"	9 5/8"	2350'	800 sx		
8 3/4"	5 1/2"	14525'	2890 sx		
	2 7/8"	8051'			

## V. Well Test Data

<sup>31</sup> Date New Oil 9/4/14	<sup>32</sup> Gas Delivery Date 10/10/14	<sup>33</sup> Test Date 10/8/14	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 300#	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 533	<sup>39</sup> Water 3067	<sup>40</sup> Gas 1000		<sup>41</sup> Test Method Flowing
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Stormi Davis Title: Regulatory Analyst E-mail Address: sdavis@concho.com Date: 10/16/14			OIL CONSERVATION DIVISION		
			Approved by: 		
			Title: 		
			Approval Date: 10-15-14		