District 1 1625 N. French I District II	Dr., Hobbs,	NM 88240	E		State of New Minerals & N		ourc	ces			Form C-104 Revised August 1, 2011
811 S. First St., A District III	Artesia, NM	188210		0;	l Conservatio	on Division		Submit	one co	opy to appr	ropriate District Office
1000 Rio Brazos	Rd., Aztec	, NM 87410			20 South St.						AMENDED REPORT
District IV 1220 S. St. Franc	cis Dr., San	ta Fe, NM 87	505		Santa Fe, NI						
	<u>I.</u>		EST FO	R ALL	OWABLE .	AND AUT	HO	RIZATION		<u>[RANSI</u>	PORT
¹ Operator n								² OGRID Nun	ıber	246289	
1		ION & PR						³ Reason for F			tive Date
		STE. 900		OK /31	02	· · · · · · · · · · · · · · · · · · ·		NW 08/		14 ool Code	
⁴ API Number 30 - 015-		° Poo	l Name	WILDO	S CAT; ≸ 263016	K:B.S.G-0)3		P	ool Code	97863
⁷ Property C		⁸ Pro	perty Nan	ne				,	⁹ W	ell Numbo	er
38751 II. ¹⁰ Su				H	DX 17 FEDE	RAL				-	20H
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
A	-17	26S	30E	Lot run	330	NORT		790		AST	EDDY
¹¹ Bo	ttom Ho	le Locati	on	<u>I_</u>		· · · · · · · · · · · · · · · · · · ·					······································
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
Р	17	26S	30E		600	SOUT		415		ST	EDDY
¹² Lse Code	¹³ Produc	ring Method		onnection ate	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective l	Date	¹⁷ C-12	29 Expiration Date
F		ESP	8/13/20	014	na			na			na
		Transpor	ters		19 m						²⁰ O/G/W
¹⁸ Transpor OGRID	ter				¹⁹ Transpor and Ad						U/G/W
774715		SHELL T	RADING	US CC	DMPANY						0
		PO BOX	4604,⊢	IOUSTC	N, TX 77010)					
616195	5	NUEVO N	MIDSTRE	EAM, LL	_C						G
		1331 LAN	MAR, ST	E. 1450), HOUSTON	I, TX 77010					
				-		A	RTES	ONSERVAT	ION	1	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -
							NON	19 2014			
							R	CEIVED			

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IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
05/05/2014	08/02/2014	12935'	12876'	9153'-12830'	na
²⁷ Hole Siz	e ²⁸ Casing	& Tubing Size	²⁹ Depth S	et	³⁰ Sacks Cement
17.5"	13.37	5" J55 54.5#	950'		900 SKS
12.25"	9.625	'J55 40#	3443'		1260 SKS
8.75"	7" P11	0 29#	7780'		805 SKS
6.125"	· 4.5" P	110 11.6#	12930'		LINER

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/14/2014	8/13/2014	8/23/2014	24 HRS	200	120
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
32/64	104 BBLS	2301 BBLS	578 MCF	ESP	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie wither Behav	en above is true and	OIL CC Approved by:	INSERVATION DIVIS	SION
Printed name:	ATHER BREHM		Title: DIST	PSquie	se \
Title: REGULA	TORY ANALYST		Approval Date: 12/18	114	
E-mail Address:	orehm@rkixp.com				
Date: 11/11/201	4 Phone: 405-	-996-5769	Pending BLM subsequently	approvals will be reviewed	

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and scanned

	UNITED STATES	NTERIOR			OMB N	APPROVED O. 1004-0135 July 31, 2010
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	RTS ON WE	LLS		5. Lease Serial No. NMNM20965	
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP)	drill or to re- D) for such pi	enter an roposals.		6. If Indian, Allottee o	or Tribe Name
SUBMIT IN TRI	IPLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or CA/Agre	ement, Name and/or No
I. Type of Well ☑ Oil Well □ Gas Well □ Ot	her	·			8. Well Name and No. RDX 17 FED CO	M 20H
2. Name of Operator RKI EXPLORATION & PROD	Contact:	HEATHER BF	REHM		9. API Well No. 30-015-41381	<u></u>
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 7310		3b. Phone No. Ph: 405-996 Fx: 405-996		de)	10. Field and Pool, or WILDCAT;5263	Exploratory 8016K;B.S.G-03
Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish,	and State
Sec 17 T26S R30E Mer NMP 32.025625 N Lat, 103.525070	NENE 330FNL 790FEL) W Lon				EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHE	R DATA ,
TYPE OF SUBMISSION			OF ACTION			
□ Notice of Intent	□ Acidize	🗖 Deep	•	_	tion (Start/Resume)	□ Water Shut-Of
	□ Alter Casing		ure Treat	🗖 Reclan		- 0,
Subsequent Report	Casing Repair	□ New	C Recom	Drilling On		
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon Back	Tempo	rarily Abandon	21111115 Operation
following completion of the involved testing has been completed. Final A determined that the site is ready for 1 BHL LEASE No. NM-101110;	bandonment Notices shall be fil final inspection.)	ed only after all re	equirements, incl	uding reclamatio	on, have been completed,	and the operator has
CORRECTION TO REPLA	CE ECT #251369					
SURFACE SUNDRY Well spud on 5/5/2014. 5/6/2014 drilled 17.5" hole to	950' Ran 21 its of 13 375	" J55 54 5# ca	sina	N	M OIL CONSER ARTESIA DISTR	VATION ICT
Set shoe at 950. Float Collar			. / a		NOV 1920	14
Cement: Lead-700 sks of Class C mix, Tail-200sks Class C mix, 14.8	13.5#, 1.75 yield 8#, 1.34 yield	ACCO	NMOCD	cord	RECEIVE	D
				/eli Informatio	n System	<u></u>
4. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For RKI EXPLOR/	278308 verified ATION & PROD	by the BLM W UCTION, sent	to the Carlso		
 hereby certify that the foregoing is Name (Printed/Typed) HEATHEI 	Electronic Submission # For RKI EXPLOR/	ATION & PROD	UČTION, sent	JLATORY AN		·
	Electronic Submission # For RKI EXPLOR/	ATION & PROD	UČTION, sent	JLATORY AN		
Name(Printed/Typed) HEATHEI	Electronic Submission # For RKI EXPLOR/ R BREHM	ATION & PROD	UCTION, sent Title REGU Date 11/11	JLATORY AN		
Name (Printed/Typed) HEATHEI Signature (Electronic	Electronic Submission # For RKI EXPLOR/ R BREHM Submission)	ATION & PROD	UCTION, sent Title REGL Date 11/11 - OR STAT	ULATORY AN /2014 E	IALYST	s will
Name (Printed/Typed) HEATHEI Signature (Electronic	Electronic Submission # For RKI EXPLOR/ R BREHM Submission) THIS SPACE FC	DR FEDERAI	UCTION, sent Title REGU Date 11/11	ULATORY AN /2014 E Pendi		s will
Name(Printed/Typed) HEATHEI	Electronic Submission # For RKI EXPLOR/ R BREHM Submission) THIS SPACE FC	DR FEDERA	UCTION, sent Title REGL Date 11/11 - OR STAT	JLATORY AN /2014 F Pendi subse	IALYST ng BLM approval:	s will ved —

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I SUNDRY Do not use ti	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAC NOTICES AND REPOR his form for proposals to c ell. Use form 3160-3 (APD	BEMENT R TS ON WE Arill or to re-	enter an		OMBN	APPROVED 40. 1004-0135 2 July 31, 2010 or Tribe Name
SUBMIT IN TR	NPLICATE - Other instruct	ions on rev	erse side.		7. If Unit or CA/Agro	eement, Name and/or No.
I. Type of Well ☐ Gas Well ☐ O	ther		<u>.</u>		8. Well Name and No RDX 17 FED CC	
2. Name of Operator RKI EXPLORATION & PRO	Contact:	IEATHER BI	REHM		9. API Well No. 30-015-41381	
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 7310	02	3b. Phone No. Ph: 405-99 Fx: 405-996	6-5769	ı code)		3016K;B.Ś.G-03
4. Location of Well <i>(Footage, Sec.,</i> Sec 17 T26S R30E Mer NMI 32.025625 N Lat, 103.52507	P NENE 330FNL 790FEL				11. County or Parish EDDY COUNT	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTI	CE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			TY	PE OF AC	ΓION	
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involvitesting has been completed. Final determined that the site is ready for BHL LEASE NO. NM-1011100 INTERMEDIATE SUNDRY 5/08/2014 drilled 12.25" hole Shoe set at 3443'. Float colla Cement: lead-1060 sks PozC+additive Tail-200 sks Class C, 14.8# Bumped plug at 970 psi +50 Returns through out job. Circ. to surface 	nally or recomplete horizontally, g ork will be performed or provide t ed operations. If the operation rest Abandonment Notices shall be file final inspection.) 0; SEC 17 T26S R30E; 230' e to 3443'. Ran 81 Joint's of ar at 3400'. Test lines to 300 es, 12.9# 1.92 yield 1.33 yield	New Plug Plug Plug details, includi he Bond No. on lits in a multiple donly after all r FSL, 430 FE 9 5/8 40.0# 0 Psi.	ture Treat Construction and Abanda Back Ing estimated locations and file with BL e completion requirements,	on on starting date measured an M/BIA. Req M/BIA. Req including red	d true vertical depths of all perti uired subsequent reports shall be ion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has SERVATION ISTRICT 2014
14. I hereby certify that the foregoing	Electronic Submission #2 For RKI EXPLORA	51376 verifie TION & PRO	DUCTION, s	ent to the	Carlsbad	
Name (Printed/Typed) HEATHE			Title RE	GULATO	RY ANALYST	
Signature (Electronic				/01/2014		
Approved By Conditions of approval, if any, are attack certify that the applicant holds legal or c which would entitle the applicant to con	quitable title to those rights in the	not warrant or	Title Office	Pe - su a	nding BLM approvals w bsequently be reviewer nd scanned	ill

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BI SUNDRY	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO	NTERIOR GEMENT RTS ON W	ELLS enter an		OMB N Expires 5. Lease Serial No. NMNM20965	
	is form for proposals to II. Use form 3160-3 (API			<u></u>	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	verse side.		7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Oth	ner .				8. Well Name and No RDX 17 FED CO	
2. Name of Operator RKI EXPLORATION & PROD	Contact: UCTIONE-Mail: hbrehm@r	HEATHER E kixp.com	BREHM		9. API Well No. 30-015-41381	
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 7310		3b. Phone No Ph: 405-99 Fx: 405-99)	10. Field and Pool, or WILDCAT;5263	Exploratory 3016K;B.S.G-03
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,	;			11. County or Parish,	and State
Sec 17 T26S R30E Mer NMP 32.025625 N Lat, 103.525070					EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	ENATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
	🗖 Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	U Water Shut-Off
□ Notice of Intent	Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	ation	Well Integrity
🛛 Subsequent Report	🗖 Casing Repair	🗖 Nev	w Construction	🗖 Recom	olete	Other
Final Abandonment Notice	🗖 Change Plans	🗖 Plu	g and Abandon	🗖 Tempoi	arily Abandon	Drilling Operations
· · · ·	Convert to Injection	🗖 Plu	g Back	🗖 Water I	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices shall be file inal inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	locations and measu n file with BLM/BI/ le completion or rec requirements, includ	ured and true ve A. Required su completion in a	ertical depths of all pertine bsequent reports shall be new interval, a Form 310	nent markers and zones. tiled within 30 days 50-4 shall be filed once
BHL LEASE No. NM-101110;	• •	FSL, 430 F	EL			
CORRECTION TO REPLA	CE ETC #251366			NN	OIL CONSER	
DEEP INTERMEDIATE SUND 6/13/2014 drilled 8.75" hole to Set shoe @ 7780.97', FC @ 7	7780'. Ran 183 its of 7" F	P-110 29#. 5013'			ARTESIA DISTRI NOV 1920 1	
Cement: 1st stage lead cmt 400 sx PVI Final Circulating pressure of 7 2nd stage lead 230 sks of 35/	50 psi floats held.		- Accepted			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #/ For RKI EXPLORA	278302 verifie ATION & PRO	d by the BLM We DUCTION, sent t	ell Information the Carlsba	n System Id	
Name (Printed/Typed) HEATHER	RBREHM	Ň	Title REGUL	ATORY AN	ALYST	
Signature (Electronic S	Submission)		Date 11/11/2	2014		
······································	THIS SPACE FO		AL OR STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are attache sertify that the applicant holds legal or equ	uitable title to those rights in the		Title		nding BLM appro osequently be re	vals will viewed —
which would entitle the applicant to condu Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p to any matter w	erson knowingly and	<u> </u>	discanneu	r agency of the United
	OR-SUBMITTED ** O					

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DEPARTMENT BUREAU OF LA SUNDRY NOTICES AN Do not use this form for pro-	D STATES OF THE INTERIOR ND MANAGEMENT ND REPORTS ON WELLS oposals to drill or to re-enter an 160-3 (APD) for such proposals.	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM20965 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Oti	ner instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well		8. Well Name and No. RDX 17 FED COM 20H
2. Name of Operator RKI EXPLORATION & PRODUCTION E-Mail	Contact: HEATHER BREHM : hbrehm@rkixp.com	9. API Well No. 30-015-41381
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory WILDCAT;5263016K;B.S.G-03
4. Location of Well (Footage, Sec., T., R., M., or Survey	v Description)	11. County or Parish, and State
Sec 17 T26S R30E Mer NMP NENE 330FNL 32.025625 N Lat, 103.525070 W Lon	_ 790FEL	EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ С	PF ACTION	
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BHL LEASE No. NM-101110; SEC 17 T26S R30E; 230' FSL, 430 FEL

COMPLETION SUNDRY

7/5/2014 Began completion activities. 7/9/2014 Ran CBL/GR/CCL to surface. Estimated TOC @3040' 7/29/2014 Sleeved 14 Stages 9,153'-12,830' TOTALS: SANDS 20/40 WHITE = 1,986,343 LBS 20/40 SLC = 423,843 LBS LTR = 37,487 BBLS

Accepted for record	
Accepted for record	
NMOCD	

14. I hereby certify the	hat the foregoing is true and correct. Electronic Submission #261787 verifie For RKI EXPLORATION & PRO			۰ د
Name(Printed/Tyj	ned) HEATHER BREHM	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	09/08/2014	
	THIS SPACE FOR FEDERA	AL OR	STATE OF	
	, if any, are attached. Approval of this notice does not warrant or	Title	Pending BLM approvals will subsequently be reviewed and scanned	Date
	tholds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section	1001 and Title 43 U.S.C. Section 1212 make it a crime for any n	erson kno	wind willfully to make to any departme	ent or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR			OMB N Expires	APPROVED 40, 1004-0135 ; July 31; 2010					
SUNDRY	NOTICES AND REPO	RTS ON WEL	.LS	• • •	5. Lease Serial No. NMNM20965						
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-e D) for such pre	nter an oposals.		6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	tions on reve	rse side.		7. lf Unit or CA/Agro	cement, Name and/or No.					
1. Type of Well	ıer	· <u>···</u> ·		······································	8. Well Name and No RDX 17 FED CO						
2. Name of Operator RKI EXPLORATION & PROD	Contact: UCTIONE-Mail: hbrehm@r	HEATHER BR kixp.com	EHM		9. API Well No. 30-015-41381						
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 7310		3b. Phone No. (Ph: 405-996 Fx: 405-996-		2) ·	10. Field and Pool, or WILDCAT;5263	r Exploratory 3016K;B.S.G-03					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	and State					
Sec 17 T26S R30E Mer NMP 32.025625 N Lat, 103.525070		~			EDDY COUNT	Y, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	IATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA					
TYPE OF SUBMISSION			TYPE O	FACTION		· · · · · · · · · · · · · · · · · · ·					
Notice of Intent	Acidize De Alter Casing Fra		n re Treat	Product Reclam	tion (Start/Resume) ation	 Water Shut-Off Well Integrity 					
Subsequent Report	Casing Repair	🗖 New (Construction	🗖 Recom	olete	Other					
Final Abandonment Notice	Change Plans Convert to Injection			Drilling Operations							
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil	give subsurface lo the Bond No. on f sults in a multiple	cations and meas ile with BLM/BL completion or rec	ured and true ve A. Required su completion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 50-4 shall be filed once					
BHL LEASE No. NM-101110;	SEC 17 T26S R30E; 230	' FSL, 430 FEL									
LINER SUNDRY On 6/22/14 drilled 6-1/8" Hole Set Prod Liner: 4 1/2" 11.6# P Prod Liner: Open Hole with 14 Double valve float shoe set at Double valve float collar set at WIV tool at 12922' Liner top set at 7592' Dropped 1.25" setting ball and Ball seated and set open hole	-110 BTC: 7,592' - 12,930 Baker Open Hole Swell 12927' 12925' Pumped 146 bbls 2% Ko packers and liner hanger	packers CL.) ()-(1 NEMOCD	8/14 cord						
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For RKI EXPLOR	278299 verified ATION & PRODL	oy the BLM We ICTION, sent t	ll Information o the Carlsba	n System Id						
Name (Printed/Typed) HEATHER	RBREHM		Title REGUI	LATORY AN	ALYST						
Signature (Electronic S	Submission)	1	Date <u>11/11/2</u>	2014	• • •						
	THIS SPACE FO	OR FEDERAL		-	wals will	· · · · · · · · · · · · · · · · · · ·					
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the ict operations thereon.	subject lease	subseq		· · · · ·	Date					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	in its jurisdiction	l willfully to m	ake to any department or	r agency of the United					

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Form 3160-4 (August 2007))F THE I	S NTERIOR AGEMENT	-					OM Expi	B No. 1 ires: Jul	PROVED 004-0137 y 31, 2010
	WELL (COMPL	ETION C	R RECO	OMPLE	TION RE	PORT	AND LOC	3			ase Serial MNM2096		
la. Type o		Oil Well		_	-] Other				1	6. lf	Indian, All	ottee o	r Tribe Name
b. Type c	f Completion	⊠ N Othe	lew Well er	U Work C] Deepen	🗋 Plug	Back 🔲	Diff. R	esvr.	7. Uı	it or CA A	greem	ent Name and No.
2. Name o RKI EX	f Operator (PLORATIO	N & PRC	DUCTIONE	-Mail: hbre	Contact hm@rkix	: HEATHER p.com	RBREH	M				ase Name DX 17 FE		
3. Address	210 PARH OKLAHOI	(AVE ST MA CITY	E 900 , OK 73102	!		3a. 1 Ph:	Phone No 405-996	o. (include are 3-5769	a code)		9. AI	Pl Well No).	30-015-41381
4. Location	n of Well (Re					-					10. F W	ield and Po /ILDCAT;	ool, or 52630	Exploratory 16K;B.S.G-03
At surfa			0FNL 790F								11. S	ec., T., R.,	M., or	Block and Survey 26S R30E Mer NM
	prod interval i	•							1638 W	Lon	12. C	County or F	_	13. State
At total 14. Date S	pudded	SE LOT P	600FSL 41	5FEL 32.02 ite T.D. Rea				<u> </u>		<u>`</u>		DDY ·	DF. K	NM B, RT, GL)*
05/05/2	2014		06	/28/2014			D & 08/02	A D Rea 2/2014		od.		30	81 GL	
18. Total I	-	MD TVD	12935 8460		, Plug Ba		MD TVD	12876 8463		20. Dep	th Brid	dge Plug So	et:	MD TVD
21. Type E CEME	lectric & Oth	er Mecha	nical Logs R	un (Submit	copy of ea	ch)		22.	Was I	vell cored DST run? ional Sur		🛛 No	T Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord <i>(Repa</i>	rt all strings	<i>set in well)</i> Top	Botto	m Stago (ementer	No. of Sk	- P-	Slurry	Val	· · · · ·		1
Hole Size	Size/G	rade	Wt. (#/ft.)	(MD)	(MD) De			(BBI		Cement	Top*	Amount Pulled	
<u> </u>			54.5 , 40.0			950 443			<u>900</u> 1260		266 409		0 0	
8.750		025 335 00 P110	29.0		0 7780		5013		805		223		3143	
6.125	5 4.5	00 P110	11.6	759	2 12	930			<u>.</u>					
	<u> </u>													
24. Tubing	·							·						
Size 2.875	Depth Set (N	1D) P 7500	acker Depth	(MD) 5	Size I	Depth Set (M	D) P	acker Depth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
	ing Intervals					26. Perforat	ion Reco	rd			·			
	ormation		Тор		ottom	Ре	rforated			Size	<u> </u>	lo. Holes		Perf. Status
<u>A) 1S</u> B)	T BONE SPI	RING		9153	12830			9153 TO 12	830		+		SLEE	EVED 14 STAGES
C)														
D) 27. Acid. F	racture, Treat	ment. Cer	ment Soueezo	Etc.									<u> </u>	
<u>_</u>	Depth Interva						Ai	nount and Ty	pe of M	aterial				
	915	3 TO 128	330 15% HC	L,AQUAVIS	20G,DYN	A FRAC 20 >	-LINK,20	/40 WHITE,20)/40 SLC	C//TOTAL	PROP	-2,410,186	6/TLR=	, 37,487
20 0 1														
Date First	ion - Interval	Hours	Test	Oil	Gas	Water	Oil Gr		Gas		roducti	on Method		<u></u>
Produced 08/02/2014	Date 08/23/2014	Tested	Production	BBL 104.0	мсғ 578.0	BBL 2301.0	Corr. 2	арі 47.8	Gravity		E	ELECTRIC	PUMP	SUB-SURFACE
Choke Size 32/64	Tbg. Press. Flwg. 200 Sl	Csg. Press. 120.0	24 Hr. Rate	Oil BBL 104	Gas MCF 578	Water BBL 2301	Gas:O Ratio		Well St	atus				
	tion - Interva								النبيري					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCI	Pending	g BLM Jently	approval be revie	wed		cti	on Method		NM OIL COM
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. · Rate	Oil BBL	Gas · MCF	and sca	nned				-			NM OIL COP
5126	Flwg. SI	11035.		555										NOV 1

28b. Produ	uction - Interv	/al C					·····					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production N	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	v	Well Status			
28c. Produ	iction - Interv	al D		1	I		_					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production M	lethod	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Well Status			
29. Dispos SOLD	ition of Gas(S	Sold, used	l for fuel, ven	ed, etc.)								
Show a tests, ir	ary of Porous all important a ncluding depti coveries.	zones of r	orosity and c	ontents there	of: Cored tool open	intervals and , flowing and	l all drill-stem d shut-in pressu	ires	31.	Formation (Lo	g) Markers	
Formation			Тор	Bottom		Descriptions, Contents, etc.			•	Na	me	Top Meas. Dep
DELAWARE-EST MUDLOG CHERRY CANYON-EST MUE BRUSHY CANYON-EST BONE SPRING-EST 1ST BONE SPRING			3500 -OG4600 5600 7250 8260	4600 5600 7250 8260 12830	OII OII	WATER WATER OIL-GAS OIL-GAS OIL-GAS-WATER					ST ST MUDLOG EST MUDLOG NYON-EST MUDL NYON-EST G-EST	1000 2700 3280 3500
BOTTC SURFA	nal remarks (i DM HOLE LE ACE GEOLO nclosed attack	EASE NO GY:,QE	D: NM-10111 P	0) Gaologia	Ponot		DST			
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						 Geologic Report Core Analysis 			3. DST Report 4. Directional Survey 7 Other:			
4. I hereby	certify that the	ie forego	Electro	nic Submis	sion #2783	04 Verified	by the BLM V DUCTION, s	Vell Infor	mation	System.	attached instruction	ıs):
Name (p.	lease print) <u>F</u>	IEATHE	R BREHM				Title F	REGULA	ORY A	NALYST		
Signature (Electronic Submission)						Date 11/11/2014						
itle 18 U.S f the United	.C. Section 10 d States any fa	001 and T alse, ficti	itle 43 U.S.C tious or fradul	Section 121 ent statemen	2, make it ts or repre	a crime for sentations as	any person kno to any matter v	wingly and within its j	l willful arisdicti	ly to make to an on.	y department or age	ency

** ORIGINAL **

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