

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OKY USA INC. P.O. Box 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-42362		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name Cottonwood Draw Bone Spring	<sup>6</sup> Pool Code 97494	
<sup>7</sup> Property Code 39207	<sup>8</sup> Property Name Peaches 19 Federal	<sup>9</sup> Well Number 2H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	18	255	27E		90	South	642	east	Eddy

<sup>11</sup> Bottom Hole Location TP-613FNL 612FEL (A) BP-550PSL 415FEL (P)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	255	27E		181	South	393	east	Eddy

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date TBC	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	Occidental Energy Transportation LLC (Bridgen LLC)	O
151618	Enterprise Field Services LLC	G
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT		
NOV 06 2014		

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**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
6/18/14	10/14/14	12641M 7816V	12500M 7817V	8124-12491	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14 3/4"	11 3/4"	470'	390		
10 5/8"	9 5/8"	1970'	590		
7 7/8"	5 1/2"	12628'	1480		
1	2 7/8"	7088'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
10/17/14	TBC	10/27/14	24	1200	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
22/64	647	470	793	Flow	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *David Stewart*

Printed name: David Stewart  
Title: SR. Regulatory Advisor  
E-mail Address: david\_stewart@oky.com  
Date: 11/4/14 Phone: 432-685-5717

OIL CONSERVATION DIVISION

Approved by: *David Stewart*  
Title: *SR. Regulatory Advisor*  
Approval Date: 12/12/14

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 06 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.  
NMNM111530

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC.			8. Lease Name and Well No. PEACHES 19 FEDERAL 2H		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			9. API Well No. 30-015-42362		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 18 T25S R27E Mer SESE 90FSL 642FEL 32.122857 N Lat, 104.222484 W Lon At top prod interval reported below Sec 19 T25S R27E Mer NENE 613FNL 612FEL At total depth Sec 19 T25S R27E Mer SESE 181FSL 393FEL 32.408541 N Lat, 104.221351 W Lon			10. Field and Pool, or Exploratory COTTONWOOD DRAW BONE SPRG		
14. Date Spudded 06/18/2014			15. Date T.D. Reached 07/03/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/2014			17. Elevations (DF, KB, RT, GL)* 3168 GL		
18. Total Depth: MD TVD 12641 7816		19. Plug Back T.D.: MD TVD 12500 7817		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	470	0	390	98	0	0
10.625	8.625 J55	32.0	0	1970	0	590	177	0	0
7.875	5.500 L80	20.0	0	12628	0	1480	606	0	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7088	7088						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 3RD BONE SPRING	8124	12271	8124 TO 12271	0.430	546	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8124 TO 12271	37477G 15% HCL ACID + 2451401G 18# BXL + 187614G TRT WTR W/ 3894370# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/2014	10/27/2014	24	→	647.0	793.0	470.0			FLOWS FROM W
Choke Size	Tbg. Press. Flwg. 1200 SI	Csg. Press.	24 Hr. Rate →	Oil BBL 647	Gas MCF 793	Water BBL 470	Gas:Oil Ratio 1226	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #276016 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2058	2829	OIL, GAS, WATER	RUSTLER	440
CHERRY CANYON	2830	3943	OIL, GAS, WATER	T. SALT/SALADO	1200
BRUSHY CANYON	3944	5470	OIL, GAS, WATER	B. SALT/CASTILLE	1770
BONE SPRING	5471	6413	OIL, GAS, WATER	DELAWARE	1993
1ST BONE SPRING	6414	7188	OIL, GAS, WATER	BELL CANYON	2058
2ND BONE SPRING	7189	7398	OIL, GAS, WATER	CHERRY CANYON	2830
3RD BONE SPRING	7399	7816	OIL, GAS, WATER	BRUSHY CANYON	3944
				BONE SPRING	5471

## 32. Additional remarks (include plugging procedure):

1st Bone Spring - 6414'  
2nd Bone Spring - 7189'  
3rd Bone Spring - 7399'

Logs were mailed 11/4/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, and WBD are attached.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #276016 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISORSignature (Electronic Submission)Date 11/04/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM111530

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PEACHES 19 FEDERAL 2H

2. Name of Operator

OXY USA INC.

Contact: DAVID STEWART

E-Mail: david\_stewart@oxy.com

9. API Well No.

30-015-42362

3a. Address

P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory

COTTONWOOD DRAW BONE SPR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R27E SESE 90FSL 642FEL  
32.122858 N Lat, 104.222484 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production.(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 7/11/14, RIH, clean out to PBTD 12542', pressure test csg to 7352#, lost 310# in 30 min, test good. 8/14/14, RIH & perf @ 12491-12271, 12166-11930, 11820-11584, 11474-11238, 11183-10892, 10782-10546, 10436-10200, 10090-9854, 9744-9508, 9398-9162, 9052-8816, 8706-8470, 8360-8124' Total 546holes. Frac in 13 stages w/ 187614g Treated Water + 37477g 15% HCl acid + 2451401g 18# BXL gel + w/ 3894370# sand. 8/26/14, clean out well to 12500', RIH with 2-7/8" tbg & pkr @ 7088' RD 9/4/14. Flow to clean up and test well for potential.

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 06 2014

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #276017 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

RECEIVED

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/04/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM111530
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		8. Well Name and No. PEACHES 19 FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R27E SESE 90FSL 642FEL 32.122858 N Lat, 104.222484 W Lon		9. API Well No. 30-015-42362
		10. Field and Pool, or Exploratory COTTONWOOD DRAW BONE SP
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 6/18/14, drill to 470'. RIH & set 11-3/4" 47# J-55 BTC csg @ 470', pump 40bbl FW spacer then cmt w/ 390sx (98bbl) PPC w/ additives 14.8ppg 1.35 yield, had full returns during job, circ 195sx (49bbl) cmt to surface, WOC. Test BOP's @ 250# low 5000# high. Test csg to 2150# for 30 min, tested good. 6/20/14 RIH & tag cmt @ 403'. Drill new formation to 480', perform FIT to EMW=13.4ppg w/ 10.0ppg mud to 83#, good test.

6/20/14 drill 10-5/8" hole to 1980', 6/22/14. RIH & set 8-5/8" 32# J55 LTC csg @ 1970', pump 20bbl gel spacer w/ dye then cmt w/ 400sx (132bbl) Light PPC w/ additives 13.0ppg 1.81 yield followed by 190sx (45bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 211sx (70bbl) cmt to surface, WOC. 6/23/14 install Cameron, pack-off bushing, test seals to 5000# for 15min, tested good. Test csg to 2450# for 30 min, tested good. RIH & tag cmt @ 1930', circ hole, drill new formation to 1990', perform FIT test to EMW=14.5ppg to 560#, pressure dropped to 523# in 1 min, held and tested good.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
NOV 06 2014  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250750 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/25/2014

**THIS SPACE FOR FEDERAL**

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Approved By

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
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*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM111530

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PEACHES 19 FEDERAL 2H

2. Name of Operator  
OXY USA INC.Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.

30-015-42362

3a. Address

P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory

COTTONWOOD DRAW BONE SPR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R27E SESE 90FSL 642FEL  
32.122858 N Lat, 104.222484 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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6/24/14 drill 7-7/8" to 12641'M 7817'V, 7/3/14. RIH w/ 5-1/2" 20# L80 BTC csg & set @ 12628'. Pump 40BFW tuned spacer w/ red dye, then cmt w/ 540sx (330bbl) C Tuned Light w/ additives 9.76ppg 3.45 yield followed by 940sx (276bbl) Super H w/ additives 13.2ppg, 1.65 yield with full returns while cementing, circ 346sx (212bbl) cmt to surface. Install wellhead, test to 5000#, tested good. RD Rel Rig 7/6/14.

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 06 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252024 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/14

THIS SPACE FOR FEDERAL OR STATE

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Approved By

Title

Date

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