_	Distaint I									<b>F C</b> 10		
	District I 1625 N. French	Dr., Hobbs, NM	88240 F1		State of Ne	w Mexico Natural Reso	Ircec			Form C-10 Revised August 1, 201		
	District II 811 S. First St., .	Artesia, NM 882		neigy, iv	Amerais &		lices	Culture it		-		
	District III 1000 Rio Brazos	Rd., Aztec, NM	87410			tion Division		Submit	one copy to a	propriate District Offic		
	District IV 1220 S. St. France				20 South Si Santa Fe, N	t. Francis Dr. AMENDED R						
	1220 5, 50, 1140					AND AUTHORIZATION TO TRANSPORT						
		ame and Addi	ress			<sup>2</sup> OGRID Number 16694						
		VEY USI	A INC	5			eCly ective Date					
			nd, Tt		10		ective Date					
	API Numb		<sup>5</sup> Pool Name	11-		Drew Bore String Pool Code 97494						
	<sup>7</sup> Property C	42362	* Property Nam		wooz	Vicus Dove	"Well Numbe					
	3920	57	Ve Ve	eache	519	Federal	<u> </u>			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	II. <sup>16</sup> Su Ul or lot no.	rface Locati Section Tov		Lot Idn	Feet from th	e North/South Li	ne   Feet fr	om the	East/West lin	e County		
	P	18 7	55 27E		90	South		(2	east	Eddy		
			ocation TP-4	13FN	L 612 FE	EL(A)			5- 415			
	UL or lot no.			Lot Idn		e North/South li			East/West lin			
	P <sup>12</sup> Lse Code	19 29	55 27E lethod <sup>14</sup> Gas Co	nnection	181 15 C-129 Par	south	391 6 C-129 Ei		cust	Edd +		
	F	F Code	TB		C-127 FC		C-127 El	neeuve h		- 27 Expranon Date		
		and Gas Tra							<u> </u>			
	<sup>18</sup> Transpor OGRID	ter				orter Name				<sup>20</sup> O/G/W		
		4 0-	, trati	Eine		Iddress	+:a	<u>~L</u>	c	0		
	239,28		( 2 4			ivanspontationLLC O ) Services LLC G						
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	15161	<u>B</u> En	tenphise	2 7:	elds	ervices UL G						
		1. A.										
					N	MOIL CONSERVATION						
						ARTESIA	DISTRIC	T	V			
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	Ser and Arrest	<u> </u>				RECEIVED						
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	<sup>21</sup> Spud Da		Ready Date		<sup>13</sup> TD	<sup>24</sup> PBTD	25	Perforati	ons	<sup>26</sup> DHC, MC		
	6/18/1	- 10 Die Size	28 Casing	1126411 & Tubing	v l <u>3l6</u> V	12500 m 78	Set	<u>29-12</u>	<u>441</u>	cks Cement		
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		25/6"		3518'		1970			5	590		
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		<u>, 15</u> 1				12628'						
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	V. Well	Test Data	s Delivery Date	33 m	est Date	<sup>34</sup> Test Lei		35 ~~		36 0 0		
	1		•				-		g. Pressure	<sup>36</sup> Csg. Pressure		
	10(11(1) 37 Choke Si	<u>٦   ۱</u>	BC		<u>vater</u>	・ スレ ** Gas	•	<del>۱</del> ۱	200	41 Test Method		
	22/44		ษ์น้ำ		(70	-79-				Flus		
	<sup>42</sup> I hereby cert	tify that the rule	es of the Oil Conso	rvation D	ivision have	OIL CONSERVATION DIVISION						
			he information giv owledge and belie		is true and		$\mathcal{A}$	$\cap$	1			
	Signature:			<u> </u>		Approved by:	T{[]	1.	l0			
	Printed name:	yn s		Title: Ar The second								
	Davi	2 Ster	Jant				57 4	ĽŶ	yeurs	\		
	Title: SR. T	Zegulat	on Adu	ison		Approval Date:	12/18	114	/			
	E-mail Addres	Si cheur	unt OOty	• •••••			1	<u> </u>		· · · ·		
	Date: 1 (								ovals will			
	<u></u>	<u>.(4</u>	Phone: 432-68	55-57	1.7				eviewed			
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DEPARTMENT OF THE INTERIOR         COME No. 1064-0137           BUREAU OF LAND MANAGEMENT         COME No. 1064-0137           WELL COMPLETION OR RECOMPLETION REPORT AND LOG           Super Completion OR RECOMPLETION REPORT AND LOG           Is type of Well Store of Completion OR Net Dot Comment on the Name and Well No. Comment OAVU SA No.         Content: Control: Contro									NM	OIL AF	RTESIA	DIST	RICT							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         5. Lense Serial No.           1a. Type of Compution         B) we will         Only         Other         6. If dialam, Allutes of Table Name           1a. Type of Compution         B) we will         Own         Due to the top of the t	Form 3160-4 (August 2007)				TMEN	T OF T	'HE INT			١						OM	IB No.	1004-0	)137	
Is Type of Well       QO if Well       Gas Well       Day       Other       0         Is Type of Completion       Der New Well       Work Over       Dergen       Phig Back       Diff Rever       2. Unit or CA Agreement Name and Neu Contact: DAVID STEWART       8. Lease Name and Well No.         2. Name of Operator       OXY USA MAD, TX. 7971       8. Lease Name and Well No.       9. APP Well No.       10. Expective No.       10. APP Well No.		WELL	COMPL	ETION O	OR RE	COM	PLETI	ON RE	EPOR	RT A	NDL	.OG		f				•••••	<u>-</u> , -, , , ,	
Other         2. Unit of CA Agement Name and No.           2. None of Operator OXY USA MUSA         E-Mait david, steward@ox.com         8. Least Name and Well No.           3. Address PLOB_COX 0055 Set 19 7528 SET BME         Ja. Prome PLOB         9. All Well No.         30.01 ±-2328.           4. Location of VMI (Brent Locitine denty and in accordance with Federal requirements) At surface SES 58 SPS. LeG2E J2 12285 71. Let. 104 222484 W Lon         9. All Well No.         30.01 ±-2328.           At top prod interval expend tabut         Set 19 728 SET 27 EMer         10. Expediate Control/Well Respirator         10. Set 19 728 SET 27 EMer         10. Set 19 SE SET 19 SET 27 EMer         10. Set 19 SE SET 19 SET 27 EMer         10. Set 19 SE SET 27 EMER         10	la. Type of	f Well 🛛	Oil Well	🗖 Gas	Well	Dry		Other								· · · · · · · · · · · · · · · · · · ·		oŕ Tri	oe Name	
Outsom         Contact:         Contact:         DAUD         State         Contact:         DAUD         State         Losse Name and Well NV. PEACHES 19 EDERNL 2H           3. Address         PO, BOX 20250 MIDLAMD, TX 79110         Is, Hone No, finctude sera oods)         9. A1 Well NO.         PEACHES 19 EDERNL 2H           4. Location of WCG (Repert Location Early and in accordance with Federal responsible At state 255E 9FKB, 627FEL 32, 122867 N Lit, 104 222448 W Lon Ser. 19 T258 N27E Mer         10. Federal responsible OTTO/WOOD EDERNMENTERS EPE Table 255E 9FKB, 627FEL 32, 122867 N Lit, 104 22348 W Lon Ser. 19 T258 N27E Mer         10. Federal responsible OTTO/WOOD EDERNMENTERS EPE Table 255E 9FKB, 627FEL 32, 12287 M Lit, 104 22351 W Lon         10. Federal responsible OTTO/WOOD EDERNMENTERS EPE Table 255E 9FKB, 627FEL 32, 12287 M Lit, 104 22351 W Lon         11. Ser. T, R. W. or Binds and Sar28 Mer           14. Deep Set. MD         7285         12. Date, 10. T287         12. Composition 40 Aprints 10. Date Completed 101407012         10. Paic completed 101407012         11. Ser. T, R. W. or Binds and Sar28 Mer           21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD         7287         20. Depth Bridge Plag Set. MD         12. Completed 101407012         11. Ser. T, R. R. R. T, G. P. State Mer           21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD         728         22. We tell covered 10. Set. K. R. R. T, G. P. State Mer         10. Date Mer         11. Ser. T, R. R. R. T, G. P. State Mer           21. Type Electric &	b. Type of	f Completion	<b>N</b> N	ew Well	🗖 Woi	k Over		eepen		lug B	ack	🗖 Dif	f. Re	svr.	7 11	nit or CA	araa	nant N	lama and	No
OXY USA INC.         E-Mail: david_steward@oxy.com         PEACHERS 19 FEDERAL 2H           3. Address P.O. DOX 50250 MIDLAND, TX 79710         30. 01542362         9. API Well No.         30. 01542362           4. Location of Well (Regent location Glarry and in accordance with Foder location-resonance) Sec 16 1725 5727 EMer At startice         36. 201542214         9. API Well No.         30. 01542362           4. Location of Well (Regent location Glarry and in accordance with Foder location-resonance) Sec 16 1725 8727 EMer At total depth         Sc 17 1728 5727 EMer Sec 10 1728 5727 EMer At total depth         10. Field and Pool of EVER AND Sec 10 1728 727 EMer At total depth         11. Soct. TJ NM         12. Courty or Parcial Diff. 2000 Clarry (Parcial)         11. Soct. TJ NM           16. Total Depth:         MD         12641         10. Plag Back TD.         MD         1200 Clarry (Parcial)         10. Diff. 2000 Vistor (Submit analysis)           21. Type Electric & Other Mechanical Logs Run (Submit acgn of each)         127 0         1280 Clarry (Clarry (Parcial))         No.         Vistor (Submit analysis)           23. Campa and Lince Record (Report all strings are in well)         1270 0         300 0         98 0         O         Vistor (Submit analysis)           24. Tubing Record         1750 55 32 20 0         0         1970 0         590 1772 0         O         777 0         0           7. 875 5 500 208         70.08         70.08			Othe	er							,									INU.
MIDLAND, TX 79710         Ph: 4326855717         30-01542362           4. Location of Weil (Report location clearly and in accordance with Federal requirements)* Set: 18 T258 R27E Mer         10. Fedeland Pool, or support         10. Fedeland Pool, or support         10. Fedeland Pool, or support           At urbs as ESE SERVE CL 202 CD 278 KM         202 SD 278 KM         10. Fedeland Pool, or support         10. Fedeland Pool, or support         10. Fedeland Pool, or support           At top prod microal reported below NEINE B13FNL 612FEL         20. Depth E175L 3937FEL 32 408541 N Let, 104 221351 W Lon         11. Sec., T, R, M, qor Block and Survey?         12. Country or Parch         13. State EDDV           16. Date Completed         10. Type Dicentic And Survey?         10. Beck and Survey?         No.         12. Country or Parch         13. State EDDV           21. Type Dicetric & Other Mochanical Logs Run (Submit copy of cach)         122. We will support and the regulation of the regulation o	OXY U	SÁ INC.		E	-Mail: d			oxy.con	n			i			P	EACHES	19 F			
See: 16 T2S R27E Mer         CONTONWOOD DRAW BONE SP           At surface         SESE 9075. 142-122         Size 727. Mar	3. Address			/10				3a. Ph:	Phone 432-6	No. ( 585-5	include 5717	e area co	de)		9. Al	PI Well No	).	30	-015-423	62
Stee 19 T25S R27E Mer         III. State         III. State         III. State         III. State         III. State           At to prod interval reported levels         T25S R27E Mer         13. State         13. State         13. State           41. Out doph         State 10 T25S R27E Mer         13. State         10. Computed mercal reported levels         13. State           41. Out doph         State 70. Reached         16. Date Completed         10. Computed mercal reported levels         13. State           14. Date Specific 70. Reached         10. Date 7.0. Reached         10. 20. Depth Bridge Plag Set:         10. Torrestors 107. KN 10. Torrestors 107. Torrestors 107. KN 10. Torrestors 107. Torrestors 107. KN 10. Torrestors 107. KN 10. Torrestors 107. KN 10. Torrestors 107. KN 10. Torrestors 107. Torrestors 107		Sec 18	8 T25S R	27E Mer				-		nts)*					С	OTTONW	/0ÒE	) DŔA	W BÔN	
At total depth       See 10 F2SS R27E Mer.       13 State         At total depth       15 Date 7.D. Reached       Date 7.D. Reached       17. Elevations (DP, KR, IF, GL)*         M. Date Spudded       003/32/014       16 Date Completed       17. Elevations (DP, KR, IF, GL)*         B. Total Depth       M.D.       2564       19. Plug Back T.D.:       MD       77.0       20. Depth Bridge Plug Set:       MD         St. Type Electric & Other Mechanical Logs Run (Submit copy of ench)       22. Was well cored?       20. No				Sec	19 T25	S R27E	E Mer	104 VV L	01						11: S	Sec., T., R., r Area Se	M., c	r Bloc T25S	k and Su R27E M	<sup>-</sup> vey er
14       Der Spudded D6/18/2014       15. Due; T.D. Reached 07/03/2014       16. Date: Completed 10.14/2014       17. Elevations (DF, KB, RT, GL)* 3168 GL         18. Total Depth:       MD TVD       12641       19. Plug Back T.D.:       MD TVD       12502         21. Type Electric & Other Mechanical Logs and Submit copy of each)       12. Spectromatics (DF, KB, RT, GL)* TVD       17. Elevations (DF, KB, RT, GL)* 3168 GL       19. Plug Back T.D.:       MD TVD       17. Elevations (DF, KB, RT, GL)* 3168 GL         23. Casing and Liner Record (Report all strings set in well)       12. Spectromatics (DF, KB, RT, GL)* TVD       17. Elevations (DF, KB, RT, GL)* 3168 GL       19. Plug Back T.D.:       MD TVD       17. Elevations (DF, KB, RT, GL)* 3168 GL         24. Tables and Liner Record (Report all strings set in well)       16. Size       Size/Grade       WL (#/tL)       Top       Top       Amount Pulled         14. 4750       11.750 J55       47.0       0       470       0       300       98       0       16. Size       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD) <td></td> <td>Sec</td> <td>: 19 T25S</td> <td>SR27E Mei</td> <td>•</td> <td>•</td> <td></td> <td>224254</td> <td>14/1</td> <td></td> <td></td> <td></td> <td></td> <td>ŀ</td> <td>12. 0</td> <td>County or P</td> <td></td> <td></td> <td>3. State</td> <td></td>		Sec	: 19 T25S	SR27E Mei	•	•		224254	14/1					ŀ	12. 0	County or P			3. State	
06/18/2014         07/03/2014         D.&A. Total Ready to Prod.         3166 GL           18. Total Depth:         MD         12641         19. Plug Back T.D.:         MD         7816         20. Depth Bridge Plug Set:         MD         Total Z2104         Total Z2104         20. Depth Bridge Plug Set:         MD         Total Z2104         MD         7817         20. Depth Bridge Plug Set:         MD         WD         Ves (Submit analysis)           22. Varge Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         MN         W es (Submit analysis)         Ves (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Top         Bottom         Stage Cementer         No. (GSK), & (GBK), (GBK)		-	SE 101F3					221351			omplete	ed					DF. K	(B. R)		
TVD       7816       TVD       7817       TVD       7817         21. Type [Excite & Other Mechanical Logs Run (Submit copy of each)       22. Was vell cored?       20. Was vell	06/18/2	014		07	/03/201	4			10	/14/2	2014			od.		31	68 GI	_		
MiXD         Was DS Tru?         No         Yes (Submit malysis)           23. Casing and Liner Record (Report all strings set in well)         To perform all strings set in well)         To perform all strings set in well)           Hole Size         Size/Grade         WL (#/L)         To perform all strings set in well)         To perform all strings set in well)         Cement Top*         Amount Pulled           14.750         11.750 J35         47.0         0         470         0         390         98         0           10.625         8.625 J32.0         0         1970         0         590         177         0           7.875         5.500 L80         20.0         0         12628         0         1480         6066         0           24. Tabing Record         Image Record	18. Total D	epth:				19. Ph	ig Back '	Г.D.:						20. Dept	h Bri	dge Plug So	et:			
Hole Size         Size/Grade         Wt. (#/t.)         Top (MD)         Bottom (MD)         Stage Cementer (MD)         No. of Sks. & Depth         Stury Vol. Type of Cement         Cement Top*         Amount Pulled           14.750         11.750.455         47.0         0         470         0         390         98         0           10.625         8.625.355         32.0         0         1970         0         590         177         0           7.875         5.500.L60         20.0         0         12622         0         14480         606         0           24. Tubing Record         -<	21. Type El MWD	lectric & Oth	ier Mechai	nical Logs R	un (Subi	nit copy	of each)	)				22. W W Di	as we as DS rectio	ell cored ST run? Snal Surv	? /ey?	⊠ No ⊠ No □ No	ΠY	es (Sul	omit anal	ysis)
Hole Size         Size/Grade         WL (#/IL)         (MD)         (MD)         Depth         Type of Cement         (BBL)         Cement Top*         Amount Pulled           14.750         11.750 J55         47.0         0         470         0         390         98         0           10.625         8.625 J55         32.0         0         1970         0         590         177         0           7.875         5.500 L80         20.0         0         12628         0         1480         606         0           24. Tubing Record         Image Record <td>23. Casing an</td> <td>nd Liner Rec</td> <td>ord <i>(Repo</i></td> <td>rt all strings</td> <td>1</td> <td>1</td> <td>Dattam</td> <td>Ctago</td> <td>Caman</td> <td>t a #</td> <td>No. a</td> <td>f Cha P</td> <td></td> <td>Clumm 1</td> <td>/al</td> <td></td> <td></td> <td>-<u>-</u></td> <td></td> <td></td>	23. Casing an	nd Liner Rec	ord <i>(Repo</i>	rt all strings	1	1	Dattam	Ctago	Caman	t a #	No. a	f Cha P		Clumm 1	/al			- <u>-</u>		
10.625       8.625 J55       32.0       0       1970       0       590       177       0         7.875       5.500 L80       20.0       0       12628       0       1480       606       0         2.875       7.875       5.500 L80       20.0       0       12628       0       1480       606       0         2.4. Tubing Record       Size       Depth Stt (MD)       Packer Depth (MD)       Size       Depth Stt (MD)       Packer Depth (MD)       Size       Depth Stt (MD)       Packer Depth (MD)       Size       No. Holes       Perf. Status         2.8. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         A)       3RD BONE SPRING       8124       12271       8124 TO 12271       0.430       566 OPEN         B)		ļ		. ,	(ME	))	(MD)	Ď				of Cemei	nt	-	.)	Cement		_	mount P	
7.875         5.500 L80         20.0         0         12628         0         1480         606         0           24. Tubing Record		t								-								-		<u>(</u>
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       7088       7088       26. Perforation Record       26. Perforation Record         Stronducing Intervals       26. Perforation Record       5122       No. Holes       Perf. Status         A) 3RD BONE SPRING       8124       12271       8124 TO 12271       0.430       546       OPEN         B)       0       0       0.430       546       OPEN       0.430       546       OPEN         C)       0       0.430       546       OPEN       0.430       546       OPEN         D)       0       0.430       546       OPEN       0.430       546       OPEN         D)       0       0.430       546       OPEN       0.430       546       OPEN         27. Acid, Fracture, Treatment, Cement Squeeze, Etc       0.430       Amount and Type of Material       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.470       0.430 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>(</td></td<>										-										(
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.875       7088       7088       26. Perforation Record       26. Perforation Record         Stronducing Intervals       26. Perforation Record       5122       No. Holes       Perf. Status         A) 3RD BONE SPRING       8124       12271       8124 TO 12271       0.430       546       OPEN         B)       0       0       0.430       546       OPEN       0.430       546       OPEN         C)       0       0.430       546       OPEN       0.430       546       OPEN         D)       0       0.430       546       OPEN       0.430       546       OPEN         D)       0       0.430       546       OPEN       0.430       546       OPEN         27. Acid, Fracture, Treatment, Cement Squeeze, Etc       0.430       Amount and Type of Material       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.430       0.470       0.430 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td><td></td><td></td><td></td><td></td><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								_					_							
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2.875       7088       7088       7088       26. Perforation Record         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         A) 3RD BONE SPRING       8124       12271       8124 TO 12271       0.430       546       OPEN         B)	24. Tubing	Record			<u>.                                    </u>															
25. Producing Intervals     26. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     3RD BONE SPRING     8124     12271     8124 TO 12271     0.430     546 OPEN       B)				acker Depth	<u> </u>	Size	Dep	th Set (N	ИD)	Pac	ker Der	oth (MD	)	Size	De	pth Set (M	D)	Pack	er Depth	(MD)
A)       3RD BONE SPRING       8124       12271       8124 TO 12271       0.430       546       OPEN         B)       Image: Constraint of the second sec			/000]		/000]	<del></del>	26	6. Perfora	ation Re	ecord			L		L		ļ			
B)       C)       C) <td< td=""><td>Fo</td><td>ormation</td><td></td><td>Тор</td><td></td><td>Botto</td><td>m</td><td>Р</td><td>erforate</td><td>ed Int</td><td>erval</td><td></td><td></td><td>Size</td><td>N</td><td>lo. Holes</td><td></td><td>Pe</td><td>rf. Status</td><td></td></td<>	Fo	ormation		Тор		Botto	m	Р	erforate	ed Int	erval			Size	N	lo. Holes		Pe	rf. Status	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 8124 TO 12271 374776 15% HCL ACID + 2451401G 18# BXL + 187614G TRT WT W/ 3894370# SAND 28. Production - Interval A 29. Production - Interval B 20. Preduction - Interval B 20. Produc		BONE SP	RING		8124	12	2271			81	24 TO	12271	<u> </u>	0.43	0	546	OPE	EN		
D)       Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material         8124 TO 12271       37477G 15% HCL ACID + 2451401G 18# BXL + 187614G TRT WTR W/ 3894370# SAND         28. Production - Interval A         Date First Yoduced       Test Tested       Pours Frest Production       Test BBL       Oil 647.0       Gas Water BBL       Oil Gravity Corr. API       Gas Gravity Gravity       Production Method         Choke       Tbg. Press. Press       Cag Ret       Oil BBL       Gas 647.0       Water BBL       Gas.Oil Gas.Oil BBL       Well Status         28. Production - Interval B       Test Preduction - Interval B       Oil Gas       Gas.Oil BBL       Water BBL       Gas.Oil Corr. API       Production Method         22/64       Si       Test Production - Interval B       BBL       Gas MCF       Water BBL       Gas.Oil Corr. API       Well Status         28. Production - Interval B       BBL       Gas       Water BBL       Gas.Oil Corr. API       Well Status         28. Production - Interval B       BBL       Gas       Water BBL       Gas.Oil Corr. API       PendinB BLM approvals will subsequently be reviewed and scanned         Size       They Press       Cag       Car.Oil BBL       Gas       BBL       Gas         Sisi       Sisi </td <td></td> <td><u></u></td> <td>+.</td> <td></td> <td></td> <td></td> <td></td> <td></td>														<u></u>	+.					
Depth Interval       Amount and Type of Material         8124 TO 12271       37477G 15% HCL ACID + 2451401G 18# BXL + 187614G TRT WTR W/ 3894370# SAND         28. Production - Interval A         Date Trist         Tested       Hours         Tested       Production         01/17/2014       10/27/2014         10/17/2014       10/27/2014         22/64       S1         Otal Erist       Cas         BBL       Gas         Water       BBL         BBL       Gas         BBL       MCF         BBL       MCF         BBL       MCF         BBL       Gas         Corr. API       Poly         Power       Power         22/64       S1         Date First       Test         Date First       Test         Poduction - Interval B       MCF         BBL	D) .										a									
8124 TO 12271       37477G 15% HCL ACID + 2451401G 18# BXL + 187614G TRT WTR W/ 3894370# SAND         28. Production - Interval A         One First Tested Production       Test Tested       Production       Oil BBL       Gas       Water       Oil Gravity Corr. API       Gas       Production Method         10/17/2014       10/27/2014       24       Production       647.0       793.0       470.0       Gas: Oil Ravity Corr. API       FLOWS FROM W <sup>mm</sup> Choke       Tbg. Press.       Csg.       24 Hr.       Oil Gas       Water       Gas: Oil Ravity Corr. API       FLOWS FROM W <sup>mm</sup> 22/64       S1       Oil Press.       Test       BBL       MCF       BBL       Gas: Oil Ravity Corr. API       POW       POW       POW         28a. Production - Interval B         Date First Tested       Production       BBL       Gas       Water       BBL       Oil Gravity Corr. API       Pending BLM approvals will       Subsequently be reviewed       Test         Test Tested       Production       Oil BL       Gas       MCF       BBL       Corr. API       Pending BLM approvals       Subsequently be reviewed       Subsequently be reviewed       Subsequently be reviewed       Subsequently be reviewed				nent Squeez	e, Etc.															
28. Production - Interval A         Date First Test Mours Test Production         Date       Test Production       BBL       Gas MCF       BBL       Corr. API       Gas Gravity       Production Method         10/17/2014       10/27/2014       24       647.0       793.0       470.0       Gas: Oil Gravity       FLOWS FROM W <sup>m</sup> Choke       Tbg. Press.       Csg.       24 Hr.       Oil Gas       Water       Gas: Oil Ratio       Well Status         22/64       SI       Corr. Interval B       647       793       470       1226       POW       pending BLM approvals will         28. Production - Interval B       MCF       BBL       Gas       Oil Gravity       corr. API       pending BLM approvals will         Poate First       Test       Production       BBL       MCF       BBL       Corr. API       pending BLM approvals will         Subsequently       Date       Tested       Production       BBL       MCF       BBL       Corr. API       pending BLM approvals will         Subsequently       Date       Tested       Production       BBL       MCF       BBL       Corr. API       subsequently be reviewed         Size       Tbg. Press.       Csg.       24 Hr.	l			71 37477G	15% HC	LACID	+ 245140	01G 18#							SAND					
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas Gas       Production Method         10/17/2014       10/27/2014       24																				
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas Gas       Production Method         10/17/2014       10/27/2014       24																				
Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       FLOWS FROM WFT         10/17/2014       10/27/2014       24	28. Producti	on - Interval	A					·			·····									
10/17/2014       10/27/2014       24       647.0       793.0       470.0       FLOWS FROM WFF         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       BBL       Ratio       Well Status         22/64       S1       647       793       470       1226       POW       Production         28a. Production - Interval B       647       793       470       1226       POW       approvals will         Date First       Test       Hours       Test       Oil       BBL       Gas       Water       BBL       Corr. API       pending BLM approvals will         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       BBL       Gas       Water       BBL       Corr. API       pending BLM approvals will         Size       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       BBL       Corr. API       pending BLM approvals will         Size       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       BBL       Ratio       and scanned         Size       Flwg.       Si       BBL       MCF       BBL       Ratio       and scanned         Size	Date First Produced													ŧ	roducti	on Method				
Size     Flwg.     1200     Press.     Rate     BBL     MCF     793     BBL     Ratio       22/64     SI     SI     647     793     470     1226     POW     1226     POW       28a. Production - Interval B       Date First     Test     Hours     Test     Oil     Gas     Water     Oil Gravity     Pending BLM approvals will       Produced     Date     Tested     Production     BL     MCF     BBL     Oil Gravity     Corr. API     Pending BLM approvals will       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     BBL     MCF     BBL     BBL     Subsequently be reviewed       Size     Flwg.     Press.     Csg.     24 Hr.     Oil     BBL     MCF     BBL     Ratio     and scanned       Size     Si     Press.     Rate     BI.     MCF     BBL     Ratio     and scanned	10/17/2014	10/27/2014									·····		,			FLO\	NS FF	ROM V	/ <b></b> ·	
Choke Tbg. Press. Csg. 24 Hr. Oil BBL Gas Water BBL Ratio and scanned and scanned (See Instructions and spaces for additional data on reverse side)																	//i.			
Choke Tbg. Press. Csg. Csg. 24 Hr. Oil BBL Gas Water BBL Ratio and scanned and scanned Size Instructions and spaces for additional data on reverse side)					647		793	470			1226		PO	W		provals	ieq			1
Choke Tbg. Press. Csg. 24 Hr. Oil BBL Gas Water BBL Ratio and scanned and scanned (See Instructions and spaces for additional data on reverse side)		-		Test	Oil	Gas		Water	01	Gravit	y		نلام	INB BLN	1.94	e review	10-			—
Size Flwg. Press. Rate BBL MCF BBL Ratio	Produced	Date					F					P	subs	equen	tiv - led					
	Size	Flwg.											and	scar						
	(See Instructi	ons and space													-				·	

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28b. Produ	ction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API		Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus			
28c. Produ	ction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus			
29. Dispos FLAR		Sold, used	d for fuel, vente	ed, etc.)							· ·		
30. Summa Show a tests, in	ary of Porous all important 2	zones of	nclude Aquifer porosity and co i tested, cushio	ontents there						31. For	mation (Log) Mark		
	Formation		Тор	Bottom		Descripti	ons, Content	s, etc.			Name		Top Meas. Depth
BELL CAN CHERRY ( BRUSHY ( BONE SPP 1ST BONE 3RD BONE 3RD BONE	CANYON CANYON RING E SPRING E SPRING E SPRING		2058 2830 3944 5471 6414 7189 7399	2829 3943 5470 6413 7188 7398 7816	OIL OIL OIL OIL	, GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA	ATER ATER ATER ATER ATER			T. S B. S DE BE CH BR	STLER SALT/SALADO SALT/CASTILLE LAWARE LL CANYON ERRY CANYON USHY CANYON NE SPRING		440 1200 1770 1993 2058 2830 3944 5471
1st Bo 2nd Bo	onal remarks ( ne Spring - 6 one Spring - one Spring -	5414' 7189'	plugging proce	edure):						,	·		
Logs v Log He	vere mailed eader, Direc	11/4/14. tional su	irvey, As-Drill	ed Amende	ed C-102 p	lat, and W	/BD are atta	ached.					
33. Circle e	enclosed attac	hments:				-							
1. Elec	ctrical/Mecha	nical Log	s (1 full set re	q'd.)	2	2. Geologi	c Report		3. 1	DST Rej	port	4. Direction	nal Survey
5. Sun	dry Notice fo	r pluggin	g and cement	verification	(	5. Core An	alysis		7 (	Other:			
34. I hereb	y certify that	the foreg			ssion #2760	)16 Verifie	orrect as dete d by the BL , sent to the	M Well In	form		records (see attack stem.	ned instructio	ns):
Name (	please print)	DAVID	STEWART				Ti	tle <u>SR. R</u> I	EGUL	ATORY	ADVISOR	· · · · · · · · · · · · · · · · · · ·	
Signatı	ire	(Electro	nic Submissi	on)			Da	ate <u>11/04/</u>	2014	<u></u>			<u>.</u>
Title 1011	SC Contine	1001 and	Title 42 U.C.	Cention 1	) ) matra it	a origen f-	F 0011 00-00-	Imornia			to males to one de-	ortmont == -	
of the Unit	ed States any	false, fic	titious or fradu	lent stateme	ents or repre	sentations	as to any ma	tter within	its jur	isdiction	to make to any dep	parument or ag	всиса

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	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TERIOR	-	ين من الم <sup>روم</sup> ة والمراجع المراجع ا	OMB N	APPROVED O. 1004-0135 July 31, 2010
			_S		5. Lease Serial No. NMNM111530	
Do not use th	is form for proposals to ( II. Use form 3160-3 (APL	drill or to re-en	ter an		6. If Indian, Allottee of	or Tribe Name
						and Name and Inc. No.
SUBMIT IN TRI	PLICATE - Other instruct	tions on revers	se side.		7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well	25 <sup>28187</sup>	بە			8. Well Name and No. PEACHES 19 FE	
Oil Well Gas Well Ott     Ott     Ott     OVY USA INC.		DAVID STEWA art@oxy.com	RT		9. API Well No. 30-015-42362	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (ir Ph: 432-685-5 Fx: 432-685-5	5717	2)	10. Field and Pool, or COTTONWOO	Exploratory D DRAW BONE SPR
4. Location of Well <i>(Footage, Sec., 7</i>	., R., M., or Survey Description)	FX. 432-00J-J			11. County or Parish,	and State
Sec 18 T25S R27E SESE 90F 32.122858 N Lat, 104.222484			.*		EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION	. :	
□ Notice of Intent	□ Acidize		•		tion.(Start/Resume)	□ Water Shut-Off
Subsequent Report	☐ Alter Casing	Fractur				□ Well Integrity
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	_	onstruction d Abandon	□ Recom	piete rarily Abandon	🛛 Other
	Convert to Injection	🗖 Plug Ba		U Water	•	
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f RUPU 7/11/14, RIH, clean our good. 8/14/14, RIH & perf @ 10782-10546, 10436-10200, 546holes. Frac in 13 stages w + w/ 3894370# sand. 8/26/14 9/4/14. Flow to clean up and	rk will be performed or provide f loperations. If the operation res bandonment Notices shall be file inal inspection.) t to PBTD 12542', pressur 12491-12271, 12166-1193 10090-9854, 9744-9508, 9 w/ 187614g Treated Wate c, clean out well to 12500',	the Bond No. on fil ults in a multiple co d only after all requ e test csg to 73: 30, 11820-1158 398-9162, 9052 r + 37477g 15%	c with BLM/BI mplction or rec irrements, inclu 52#, lost 310 4, 11474-112 2-8816, 8706 hCl acid +	A. Required st completion in a ding reclamatic # in 30 min, 238, 11183- -8470, 8360 2451401g 13	bsequent reports shall be new interval, a Form 316 n, have been completed, test 10892, -8124' Total	filed within 30 days 50-4 shall be filed once
				· ·	NM OIL CONSE ARTESIA DIST	<b>RVATION</b>
					NOV 062	014
14. I hereby certify that the foregoing is	Electronic Submission #2	76017 verified b	y the BLM We	ell Informatio	RECEIVE	D
		Y USA INC., sen				
Name (Printed/Typed) DAVID ST	EWART	T	tle SR. RE	EGULATOR	YADVISOR	
Signature (Electronic S			ate 11/04/2		· · · · · · · · · · · · · · · · · · ·	
	THIS SPACE FO	R FEDERAL		aling BIM	approvais will	·
A pproved By			su su	bsequently	be reviewed	````
Approved By Conditions of approval, if any, are attache	d. Approval of this notice does		<u>ritle</u> ar	nd scanned		2
certify that the applicant holds legal or equivalent which would entitle the applicant to condu	uitable title to those rights in the ict operations thereon.	subject lease C	Office			·
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as 1	to any matter within	n knowingly an n its jurisdiction	a willfully to m 1.	ake to any department or	agency of the United

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	UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA	NTERIOR		.	OMB	M APPROVED NO. 1004-0135 s: July 31, 2010
	NOTICES AND REPO				NMNM111530	)
abandoned wel	s form for proposals to l. Use form 3160-3 (AP	D) for such	oroposals.		6. If Indian, Allottee	e or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	verse side.		7. If Unit or CA/Ag	reement, Name and/or No
1. Type of Well Gas Well Oth	er				8. Well Name and N PEACHES 19 F	0. EDERAL 2H
2. Name of Operator OXY USA INC.	Contact: E-Mail: david_stev	DAVID STE\ vart@oxy.com	WART		9. API Well No. 30-015-42362	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No Ph: 432-68 Fx: 432-68		:)	10. Field and Pool, o COTTONWOO	or Exploratory OD DRAW BONE SP
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)			11. County or Parish	i, and State
Sec 18 T25S R27E SESE 90F 32.122858 N Lat, 104.222484		•			EDDY COUN	ΓΥ, NM
12. CHECK APPR	OPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		_	ТҮРЕ О	F ACTION		
□ Notice of Intent		🗆 Dee	pen	Productio	on (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	. —	cture Treat	🗖 Reclamat		Well Integrity
	Casing Repair		v Construction	C Recompl		☑ Other Drilling Operations
Final Abandonment Notice	□ Change Plans	-	g and Abandon		rily Abandon	erning operations
	Convert to Injection	🗆 Plug		U Water Di	•	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fit	Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file	give subsurface the Bond No. or sults in a multipl	locations and measu i file with BLM/BIA ie completion or reco	ured and true vert A. Required subs ompletion in a ne	ical depths of all pert equent reports shall b w interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once
Spud 14-3/4" hole 6/18/14, dril spacer then cmt w/ 390sx (98b circ 195sx (49bbl) cmt to surfac min, tested good. 6/20/14 RIH EMW=13.4ppg w/ 10.0ppg mu	bl) PPC w/ additives 14.8 ce, WOC. Test BOP's @ & tag cmt @ 403'. Drill no	8ppg 1.35 yie 250# low 500	ld, had full returi 00# high. Test c	ns during job, sa to 2150# fo	or 30	CONSERVATION
6/20/14 drill 10-5/8" hole to 198	30', 6/22/14, RIH & set 8-	·5/8" 32# J55	LTC csg @ 197	'0'. pump 20bl	AR'	TESIA DISTRICT
gel spacer w/ dye then cmt w/ 190sx (45bbl) PPC w/ additives	400sx (132bbl) Light PP(	C w/ additives	; 13.0ppg 1.81 v	ield followed b	NrNr	W-DISTRICT
Install Cameron, pack-off bush	ing, test seals to 5000# f	or 15min, tes	ted good. Test c	sq to 2450#	( <del></del>	V-06 2014
for 30 min, tested good. RIH & FIT test to EMW=14.5ppg to 56	tag cmt @ 1930', circ ho 60#, pressure dropped to	1e, drill new fo 523# in 1 mi	n, held and test	d good.	RE	ECEIVED
14. 1.hereby certify that the foregoing is	true and correct. Electronic Submission #2		d by the PLM M/o	II Information (	Sustam	
	For OX	Y USA INC.,	sent to the Carls	ad	system	
Name (Printed/Typed) DAVID STE	EWART		Title SR. RE	GULATORY	ADVISOR	
Signature (Electronic St	ibmission)		Date 06/25/2	014	will	
	THIS SPACE FO	R FEDERA	L Pending BL	M approvals	ved	
			subsequer			
Approved By	المحقق المحق المحقق المحقق		and scaling			
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the toperations thereon.	subject lease	0.			-
Title 18 U.S.C. Section 1001 and Title 43 L States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to mak	e to any department o	r agency of the United

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	UNITED STATES EPARTMENT OF THE INTE		OMB N	I APPROVED √O. 1004-0135 :: July 31, 2010
	UREAU OF LAND MANAGEM NOTICES AND REPORTS		5. Lease Serial No. NMNM111530	· · ·
Do not use th abandoned we	is form for proposals to drill II.  Use form 3160-3 (APD) fo	or to re-enter an r such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	IPLICATE - Other instruction	s on reverse side.	7. If Unit or CA/Agre	eement, Name and/or N
1. Type of Well			8. Well Name and No PEACHES 19 FE	
2. Name of Operator	her Contact: DAV		9. API Well No.	
OXY USA INC.	E-Mail: david_stewart@	oxy.com	30-015-42362	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	Ph:	Phone No. (include area code) 432-685-5717 432-685-5742	10. Field and Pool, or COTTONWOO	r Exploratory D DRAW BONE SI
4. Location of Well <i>(Footage, Sec., 7</i>			11. County or Parish,	and State
Sec 18 T25S R27E SESE 90 32.122858 N Lat, 104.222484			EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	IOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	****** <u>*</u> *****
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	U Water Shut-Of
Subsequent Report	□ Alter Casing	Fracture Treat	□ Reclamation	Well Integrity
	Casing Repair	□ New Construction	□ Recomplete	Drilling Operatio
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for f 6/24/14 drill 7-7/8" to 12641'M Pump 40BFW tuned spacer w 3.45 yield followed by 940sx (2 while cementing, circ 346sx (2)	f operations. If the operation results in bandonment Notices shall be filed only inal inspection.) I 7817'V, 7/3/14. RIH w/ 5-1/2'' // red dye, then cmt w/ 540sx (3 276bbl) Super H w/ additives 1	a multiple completion or reco y after all requirements, includi 20# L80 BTC csg & set 330bbl) C Tuned Light w/ 3.2ppg, 1.65 vield with fu	additives 9.76ppg Il returns	50-4 shall be filed once
good. RD Rel Rig 7/6/14.			NM OIL CO	
			AUCLOIA	DISTRICT
		9 1 4 5 4 - 9 5 4 9 5 4 9 5 5 5 5 5 5 5 5 5 5 5 5 5		DISTRICT
			NOV O	<b>6</b> 2014
			NOV O	DISTRICT
14. Thereby certify that the foregoing is	Electronic Submission #25202	4 verified by the BLM Well A INC., sent to the Carlsba	NOV 0 RECE	<b>6</b> 2014
14. Thereby certify that the foregoing is Name (Printed/Typed) DAVID ST	Electronic Submission #25202 For OXY US	A INC., sent to the Carlsba Title SR. REC	NOV 0 RECE	<b>6</b> 2014
	Electronic Submission #25202 For OXY US	A INC., sent to the Carlsbarrier SR. REC	NOV 0 RECE	<b>6</b> 2014
Name (Printed/Typed) DAVID ST	Electronic Submission #25202 For OXY US	A INC., sent to the Carlsba Title SR. REC Date 07/( SI	NOV 0 RECE	<b>6</b> 2014
Name (Printed/Typed) DAVID ST	Electronic Submission #25202 For OXY US EWART	A INC., sent to the Carlsba Title SR. REC Date 07/( SI	NOV 0 RECE Information System ad GULATORY ADVISOP nding BLM approvals will bsequently be reviewed	<b>6</b> 2014
Name (Printed/Typed) DAVID ST	Electronic Submission #25202 For OXY US EWART Submission) THIS SPACE FOR FI	A INC., sent to the Carlsba Title SR. REC Date 07/( SU EDERAL OR STAT Title Title	NOV 0 RECE Information System ad GULATORY ADVISOP nding BLM approvals will bsequently be reviewed	IVED

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