

District I  
1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**  
Energy, Minerals & Natural Resources

ARTESIA DISTRICT

Form C-104

Revised August 1, 2011

DEC 17 2014

Submit one copy to appropriate District Office

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 192463	
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW DRILL	
<sup>4</sup> API Number 30 - 015-40880	<sup>5</sup> Pool Name RUSSELL; BONE SPRING		<sup>6</sup> Pool Code 52805
<sup>7</sup> Property Code 39582	<sup>8</sup> Property Name GOVERNMENT AC 13 FEDERAL		<sup>9</sup> Well Number 5H

**II. <sup>10</sup> Surface Location**

Ul or lot no. E	Section 13	Township 20S	Range 28E	Lot Idn	Feet from the 1980'	North/South Line NORTH	Feet from the 350'	East/West line WEST	County EDDY
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. H	Section 13	Township 20S	Range 28E	Lot Idn	Feet from the 2055'	North/South line NORTH	Feet from the 180'	East/West line EAST	County LEA
<sup>12</sup> Lse Code FEDERAL	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
151618	ENTERPRISE FIELD SERVICES LLC PO BOX 4324; HOUSTON, TEXAS 77210	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 8-22-2014	<sup>22</sup> Ready Date 11-3-2014	<sup>23</sup> TD 11978' MD/ 7690' TVD	<sup>24</sup> PBDT 11867' MD/ 7688' TVD	<sup>25</sup> Perforations 7911' - 11777'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
18.5	16.0	313	270 SX		
14.75	11.75	1317	750 SX		
10.625	8.625	3119	1890 SX		
7.875	5.5	11978	1330 SX		
	2.875	7597			

**V. Well Test Data**

<sup>31</sup> Date New Oil 12-6-2014	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 12-8-2014	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure 486	<sup>36</sup> Csg. Pressure 154
<sup>37</sup> Choke Size 8/64	<sup>38</sup> Oil 634	<sup>39</sup> Water 1490	<sup>40</sup> Gas 804		<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
JENNIFER DUARTE

Title:  
REGULATORY SPECIALIST

E-mail Address:  
JENNIFER\_DUARTE@OXY.COM

Date:  
12/16/2014

Phone:  
713-513-6640

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Pending BLM approvals will  
subsequently be reviewed  
and scanned

## NM OIL CONSERVATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

DEC 17 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC050797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GOVERNMENT AC 13 FEDERAL 5H2. Name of Operator  
OXY USA WTP LPContact: JENNIFER A DUARTE  
E-Mail: JENNIFER\_DUARTE@OXY.COM9. API Well No.  
30-015-408803a. Address  
PO BOX 4294  
HOUSTON, TX 772103b. Phone No. (include area code)  
Ph: 713-513-664010. Field and Pool, or Exploratory  
RUSSELL; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T20S R28E SWNW 1980FNL 350FWL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-22-14: SPUD 18? SURFACE HOLE.

8-23-14: TD SURFACE HOLE @ 313?. RAN 16? J55 75# SURFACE CASING TO TD. CEMENTED WITH 270 SKS OF 1.35YLD. CIRCULATED 48 SKS OF CEMENT TO SURFACE, TOC=0?.

8-24-14: PRESSURE TESTED SURFACE CASING TO 1500 PSI, 30 MINS, GOOD TEST.

8-25-14: BEGAN DRILLING 14 ?? 1ST INTERMEDIATE HOLE.

8-26-14: TD 1ST INTERMEDIATE HOLE @ 1317?. RAN 11 ?? J55 47# 1ST INTERMEDIATE CASING TO 1317?.

8-27-14: CEMENTED WITH 750 SKS 1.73YLD. CIRCULATED 204SKS, TOC=0?.

8-28-14: PRESSURE TESTED 1ST INTERMEDIATE CASING TO 1900 PSI, 30 MIN, GOOD TEST.

8-29-14: BEGAN DRILLING 10 5/8? 2ND INTERMEDIATE HOLE.

8-30-14: TD 2ND INTERMEDIATE HOLE @ 3119?. RAN 8 5/8? J55 32# TO TD.

8-31-14: CEMENTED WITH 890SKS 2.04YLD. DID NOT CIRCULATE CEMENT.

9-1-14: RAN TEMPATURE SURVEY. DETERMINED TOC @ 795?.

Accepted for record  
JED NMOC 12/18/14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #284332 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #284332 that would not fit on the form**

**32. Additional remarks, continued**

9-2-14: PRESSURE TESTED 2ND INTERMEDIATE CASING @ 2750 PSI, 30 MINS, GOOD TEST. BEGAN DRILLING 7 7/8" PRODUCTION HOLE.  
9-10-14: TD PRODUCTION HOLE @ 11978". BEGAN RUNNING CASING.  
9-12-14: LANDED 5 1/2" P-110 20# PRODUCTION CASING AT 11978". CEMENTED WITH 1330 SKS 3.74 YLD. CIRCULATED 156 SKS TO SURFACE, TOC=0".  
9-13-14: RELEASED RIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 17 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC050797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
GOVERNMENT AC 13 FEDERAL 5H1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA WTP LPContact: JENNIFER A DUARTE  
E-Mail: JENNIFER\_DUARTE@OXY.COM9. API Well No.  
30-015-408803a. Address  
PO BOX 4294  
HOUSTON, TX 772103b. Phone No. (include area code)  
Ph: 713-513-664010. Field and Pool, or Exploratory  
RUSSELL; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T20S R28E SWNW 1980FNL 350FWL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/04/2014 ? RU wireline and run CBL/VDL/GR/CCL from 6468? to surface. RD wireline. Tested casing to 9,800 psi for 30 minutes. RIH and recovered RBP from 6470?. Pressure up casing to 7000 psi and opened Smart TOE at 11777?. Broke formation at 9.0 bpm for 6,000 psi. Pumped 3,000 gal of 15% acid followed at 8.0 bpm with a displacement of 270 bbl of fresh water at 15 bpm.

10/05/2014 - perforated the additional clusters at depths 11,687? (14 holes) and 11,597? (12 holes). RD wireline.

10/14/2014 ? Performed 19 stages Plug & Perf frac with: FLUID ? 54,600 glns 5% HCL/8.5% Actic Acid; 93,001 glns 15# LG; 414,167 glns 15#BXL; 1,610,994 glns 15#BXL(SL); 334,859 glns treated water. SAND ? 147,709 lbs 100 Mesh; 2,354,145 lbs 20/40 white sand; 1,408,753 lbs SB sand

PERFS: 11777' SMART TOE (0.77' ID), 11687' (14), 11597' (12) TOTAL: 26 holes; 11493' (20), 11403' (20) TOTAL: 40 holes; 11299' (20), 11209' (20) TOTAL: 40 holes; 10911' (20), 10821' (20) TOTAL: 40

RD 12/18/14  
Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #284333 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad**

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/08/2014

**THIS SPACE FOR FEDERAL OR STATE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #284333 that would not fit on the form**

**32. Additional remarks, continued**

holes; 10717' (20), 10626' (20) TOTAL: 40 holes; 10523' (20), 10433' (20) TOTAL: 40 holes; 10329' (20), 10239' (20) TOTAL: 40 holes; 10135' (20), 10045' (20) TOTAL: 40 holes; 9941' (20), 9851' (20) TOTAL: 40 holes; 9747' (20), 9657' (20) TOTAL: 40 holes; 9553' (20), 9463' (20) TOTAL: 40 holes; 9359' (20), 9269' (20) TOTAL: 40 holes; 9165' (20), 9075' (20) TOTAL: 40 holes; 8971' (20), 8881' (20) TOTAL: 40 holes; 8777' (20), 8687' (20) TOTAL: 40 holes; 8583' (20), 8493' (20) TOTAL: 40 holes; 8389' (20), 8299' (20) TOTAL: 40 holes; 8195' (20), 8105' (20) TOTAL: 40 holes; 8001' (20), 7911' (20) TOTAL: 40 holes

Perforating: 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing.

Frac job completed on 10/20/2014

10/25/2014 ? RU CTU. Milled eighteen plugs at 8063?, 8294?, 8452?, 8640?, 8811?, 9023?, 9217?, 9378?, 9636?, 9815?, 10014?, 10214?, 10406?, 10608?, 10802?, 11157?, 11390? and 11578?. Cleaned to 11816? (PBSD). POH. RD CTU.

10/30/2014 ? RU Well Service Rig. Removed Frac Stack. Installed BOP. MU ESP.

10/31/2014 ? Start RIH ESP on 2-7/8" tubing. Pump Gas separator/Intake at 7625?. Landed tubing hanger. ND BOP. NU X/Mas Tree. Rig Down and Released Well Service Rig on 11/05/2014.

# NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 17 2014

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.  
NMLC050797

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator OXY USA WTP LP		8. Lease Name and Well No. GOVERNMENT AC 13 FEDERAL 5H	
3. Address PO BOX 4294 HOUSTON, TX 77210		9. API Well No. 30-015-40880	
3a. Phone No. (include area code) Ph: 713-513-6640		10. Field and Pool, or Exploratory RUSSELL; BONE SPRING S	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1980FNL 350FWL At top prod interval reported below SWNW 2136FNL 1111FWL At total depth SENE 2055FNL 180FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T20S R28E Mer	
14. Date Spudded 08/22/2014		15. Date T.D. Reached 09/10/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/03/2014		17. Elevations (DF, KB, RT, GL)* 3268 GL	

18. Total Depth: MD 11978 TVD 7690	19. Plug Back T.D.: MD 11867 TVD 7688	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO; CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

### 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J55	75.0	0	313		270		0	
14.750	11.750 J55	47.0	0	1317		750		0	
10.625	8.625 J55	32.0	0	3119		1890		795	
7.875	5.500 P110	20.0	0	11978		1330		0	

### 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7597							

### 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7911	11777	7911 TO 11777	0.430	746	PRODUCING
B)						
C)						
D)						

### 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7911 TO 11777	FLUID 54,600 GLNS 5% HCL/8.5% ACTIC ACID; 93,001 GLNS 15# LG; 414,167 GLNS 15#BXL; 1,610,994 GLNS

### 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/06/2014	12/08/2014	24	→	634.0	510.0	1490.0	40.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
8/64	486	154.0	→				804		

### 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas:Oil Ratio
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	
			→					

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #285414 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.),  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	275	450		RUSTLER	275
SALADO	450	800		SALADO	450
TANSILL	800	890		TANSILL	800
YATES	890	1130		YATES	890
SEVEN RIVERS	1130	2180		SEVEN RIVERS	1130
CAPITAN REEF	2180	2991	POSSIBLE FRESH WATER	CAPITAN REEF	2991
DELAWARE	2991	5265	OIL	DELAWARE	2991
BONE SPRING	5265	8000	OIL	BONE SPRING	5265

32. Additional remarks (include plugging procedure):  
Formation Top Bottom Descriptions, Contents, etc  
Wolfcamp 8900 9800 Gas, Oil

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (I full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #285414 Verified by the BLM Well Information System.  
For OXY USA WTP LP, sent to the Carlsbad

Name (please print) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/16/2014

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