Form 3160-5 (November 1994)

## NM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 09 2014

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

al No.

**BUREAU OF LAND MANAGEMENT** 

	5.	Lease	Seri

SUNDRY I Do not use this	NMLC-026874B  6. If Indian, Allottee or Tribe Name				
	Use Form 3160-3 (APD) ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator			8. Well Name and No.  EAGLE 33 N FEDERAL #31		
LIME ROCK RESOURCES II-A, L.P.  3a. Address C/o Mike Pippin LLC  3104 N. Sullivan, Farmington, NM 87401  3b. Phone No. (include area code)  505-327-4573		9. API Well No.  30-015-42263  10. Field and Pool, or Exploratory Area			
3104 N. Sullivan, Farmington, NM 87401 [505-327-4573]  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  990' FSL & 2310' FWL Unit N OGRID#: 277558  Sec. 33, T17S, R27E			Red Lake: Glorieta-Yeso NE 96836) AND Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	·	•		
☐ Notice of Intent  ☐ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Reclamati New Construction Recomple Plug and Abandon Temporar	ture Treat		
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	`		
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Aba determined that the site is ready for final inspec-	or recomplete horizontally, give swill be performed or provide the litrations. If the operation results in indonment Notices shall be filed opinion.)	ils, including estimated starting date of any probustrace locations and measured and true verifond No on file with BLM/BIA. Required so a multiple completion or recompletion in a nemly after all requirements, including reclamation	cal depths of all pertinent markers and zones. bsequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once		

Spudded well on 4/27/14. Drilled 12-1/4" hole to 360'. Set 8-5/8" 24# J-55 csg @ 353'. Cmted w/300 sx (402 cf) cl "C" cmt w/2% Cacl2 & 0.125# C/F. Circ 82 sx cmt to pit. On 4/29/14, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK.

Drilled 7-7/8" hole to TD4760' on 5/2/14. Ran open hole logs. On 5/3/14, set 5-1/2" 17# J-55 production csg @ 4750'. Cmted w/lead 200 sx (381 cf) 35:65 poz "C" cmt w/5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-46, 2.5# PF-42, & 0.2% PF-606. Tailed w/640 sx (851 cf) cl "C" cmt w/0.3% PF-13, 0.2% PF-65, 0.3% PF-606, 0.4# PF-46, & 0.125# PF-29.. Circ 117 sx cmt to pit. Released drilling rig on 5/3/14. Plan to pressure test 5-1/2" csg during completion operations.

Accepted for sec							
Accepted to see	7/18/2014	ACCEPTED FOR RECORD					
14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title						
Mike Pippin	Petrol	eum Engineer (Agent)					
Signature Mille Francis	Date	May 4, 2014					
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	Title	DUDādeU UF LAND MANAGEMENT CARLSBAD FIELD OFFICE					
Conditions of approval, if any, are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Ar J. (Comps)					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly fraudulent statements or representations as to any matter within its jurisdi		ment or agency of the United States any false, fictitious of					