Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-38957
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-1749
	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
\ ·	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Qualifier BQX State
DIFFERENT RESERVOIR, USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	·	025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia,	NM 88210	Sand Tank; Bone Spring
4. Well Location	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sand Tank, Bone Spring
Unit Letter M:	660 feet from the South line and	330 feet from the West line
Unit Letter O	500 feet from the South line and	1650 feet from the East line
Section 32	Township 17S Range 30E	NMPM Eddy County
AND THE WARRY TOWNS IN THE TANK	11. Elevation (Show whether DR, RKB, RT, GR,	
in the second second	3,546' GR	
12. Check	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF I	NTENTION TO: SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	MENT JOB
DOWNHOLE COMMINGLE	1	
CLOSED-LOOP SYSTEM COTHER:		new hole
	upleted operations. (Clearly state all pertinent details work). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion.	
12/3/14 – Made 5' new hole. TD	15'. Hole size 20".	NM OIL CONSERVATION ARTESIA DISTRICT
		DEC 09 2014
Note: 20" cultion with looking lid	was set and cemented in place with 1.8 yards redi-m	ix. RECEIVED
Note. 30 curvert with locking ha	was set and cemented in place with 1.8 yards redi-in	IIX. हिंदी के के के के कि के हिंदी
Spud Date: 10/28	Rig Release Date:	
	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the informatio	n above is true and complete to the best of my knowl	ledge and belief.
./	1	
SIGNATURE June	TITLE Regulatory Reporting	ng Technician DATE December 8, 2014
Type or print name Laura V		<u>PHONE: 575-748-4272</u>
APPROVED BY:		D. T. 10 10 111
Conditions of Annuary (if any)		DATE 12-18-14
conditions of Approval (II ally):	e Attached Offs	
\nearrow	2 11 W	

Permit Conditions of Approval

API:

30-0/5-38957

	OCD Reviewer	Condition	
-	CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	

