

Amended (pool)

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-42085
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Darthrow State
		6. Well Number: 2H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> EXTENSION RESERVOIR <input checked="" type="checkbox"/> OTHER Amended Field Name as Requested by OCD		
8. Name of Operator COG Operating LLC		9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Parkway; Bone Spring
12. Location	Unit Ltr	Section
Surface:	D	19
BH:	M	19
Township		Range
20S		30E
Feet from the		N/S Line
400		North
Feet from the		E/W Line
363		West
County		
Eddy		
13. Date Spudded 6/20/14	14. Date T.D. Reached 7/9/14	15. Date Rig Released 7/11/14
16. Date Completed (Ready to Produce) 9/19/14		17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR
18. Total Measured Depth of Well 12784'	19. Plug Back Measured Depth 12784'	20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8551-12585' Bone Spring		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	1760'
9 5/8"	40#	3470'
7"	29#	12779'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 7/8"
DEPTH SET	PACKER SET	
7940'		
26. Perforation record (interval, size, and number) 8551-12585' (504)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		8551-12585'
		Acidz w/79532 gal 7 1/2%; Frac w/6379422# sand & 4185426 gal fluid
28. PRODUCTION		
Date First Production 9/27/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 10/1/14	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 479	Gas - MCF 674
Water - Bbl 1954	Gas - Oil Ratio	
Flow Tubing Press. 400#	Casing Pressure 150#	Calculated 24-Hour Rate
Oil - Bbl 479	Gas - MCF 674	Water - Bbl 1954
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Tyler Deans
31. List Attachments Surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Stormi Davis	Title Regulatory Analyst
Date 12/18/14		
E-mail Address: sdavis@concho.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 492'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1608'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1774'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1897'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blincbry	T. Rustler 87'	T. Dakota	
T. Tubb	T. Capitan 2095'	T. Morrison	
T. Drinkard	T. Cherry Canyon 3557'	T. Todillo	
T. Abo	T. Brushy Canyon 4765'	T. Entrada	
T. Wolfcamp	T. Bone Spring Lm 6276'	T. Wingate	
T. Penn	T. 1 st Bone Spring 7318'	T. Chinle	
T. Cisco (Bough C)	T. 2 nd Bone Spring 8171'	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology