Submit 1 Copy To Appropriate District	State of New Mex	ico	Form C-1	103
Office District I – (575) 393-6161	Energy, Minerals and Natura	al Resources	Revised August 1, 2	2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-015-42495	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NW 875		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Nam	ne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CTA State Com	
PROPOSALS.)		SUCH		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number	
			4H	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia,	NM 88210		Santo Nino; Bone Spring	
4. Well Location				
Unit Letter E :	2310 feet from the North	n line and3	37 feet from the West line	
Section 32		ange 30E	NMPM Eddy County	v
	11. Elevation (Show whether DR, I	<u> </u>		
	3426' (			
C. A. M. MARKET, BRANCH AND MARKET AND A CONTRACT AN A CONTRACT AND A CONTRACTACT AND A CONTRACT AND A CONTRACT AND A CONTR			(45)(1・1)(20)(	1142.52
12 Check	Appropriate Box to Indicate Nat	ture of Notice R	aport or Other Data	
12. CHECK I	Appropriate Box to indicate Mai	ule of Notice, N	eport of Other Data	
	ITENTION TO:	SUBS	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				П
	—	COMMENCE DRILL	—	П
PULL OR ALTER CASING	—	CASING/CEMENT		
DOWNHOLE COMMINGLE I I				
		OTHER: Co	mpletion Operations	$\boxtimes$
OTHER:			mpletion Operations give pertinent dates, including estimated	⊠ date
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