Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013	
		WELL API NO. 30-015-32682	
		30-0	
		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Porterhouse State Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Number 1	
2. Name of Operator Ray Westall Operating, Inc.		9. OGRID Number 119305	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4, Loco Hills, NM 88255		SWD; Grayburg-San Andres (96110)	
4. Well Location			
Unit Letter A : 660 feet from the North line and 660 feet from the East line			
Section 32 Township 18-S Range 31-E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SEQUENT REPO		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			TERING CASING ☐ .ND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE		*.	
CLOSED-LOOP SYSTEM Perf, Test & Configu	+		П
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Conduct Safety Meeting Prior to Start of All Operations SWD per OCD Permit SWD-1479			
1) MIRU WSU, reverse unit and associated equipment. Install B.O.P. RIH with bit and collars to drill out plugs.			
2) D/O & C/O plugs to apprx. 4280'.			
3) Perf and Sqz 5.5" - Attempt to Circ. to surface. 4) D/O & C/O cement; RU Wireline & run Temp for TOC; ReSqz if necessary. Run CBL Good bond minimum 3400'.			
5) Perforate selected intervals - max top: 3914'; max bottom: 4250'.			
6 Acidize w/ 750-2500 gals HCl. Swab and/or circulate hole clean. 8) RIH with nickel plated 5.5" or equiv. VFE retrievable packer or equivalent on 2.875" IPC or equiv. tubing w/ PKR @3820', pump clean			
fresh water containing corrosion inhibitor, biocide and oxygen scavenger down annulus, set packer. Prepare to run MIT test and notify			
OCD to witness 24 hours in advance. 9) Build injection facility and start water disposal. Limit injection pressure to 783 psi. Run injection profile within two years of start date.			
Snud Date: 12/10/2014 (Dpnding on Rig avblty)			NM OIL CONSERVATION ARTESIA DISTRICT
Spud Date: 12/10/2014 (Donding on Rig avoity) R	ig Release Date:		DEC 0 8 2014
			DEC 0 4 2011
I hereby certify that the information above is true and com	plete to the best of my knowledg	e and belief.	RECEIVED
SIGNATURE Jun T	TITLE Agent for Ray Westall Op	erating, Inc. DATE	12/04/2014
Type or print name Ben Stone E	E-mail address:ben@soscon	sulting.us PHON	E: 903-488-9850
For State Use Only			
APPROVED BY: T Conditions of Approval (if any):	ITLED 15- H. Oper	UCA) DATE	12/11/2014