Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-42602
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87,410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
•	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	JEFFERS 36 STATE
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #5
	Gus Worr 🔚 Gurer	
2. Name of Operator LRE OPERATING, LLC		9. OGRID Number 281994
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Su	llivan, Farmington, NM 87401	Red Lake, Glorieta-Yeso NE (96836)
4 37.11 14:		
4. Well Location Unit Letter <u>B</u> : 330 feet from the <u>North</u> line and 2210 feet from the <u>East</u> line		
Unit Letter B		
Section 36	Township 17-S Range 27-E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3620' GL	
	₹ 3020 QE	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 🔲		ILLING OPNS. 🛛 PAND A 🔲
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🖂
DOWNHOLE COMMINGLE		•
CLOSED-LOOP SYSTEM OTHER:		ud & Casings
	perations. (Clearly state all pertinent details, and give pertinent dates	
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Sand wall on 11/20/14 Drilled 11" hele to 425' Handad 9 5/9" 24# L55 and @ 409' Cretal w/250 av (229 ab #0" area w/20/ Caal2 &		
Spud well on 11/30/14. Drilled 11" hole to 425'. Landed 8-5/8" 24# J-55 csg @ 408'. Cmted w/250 sx (338 cf) "C" cmt w/2% Cacl2, & 1/4#/sx cello-flake. Circ 105 sx cmt to surface. On 12/2/14, PT 8-5/8" csg to 600 psi for 30 min – OK.		
1144115X cente-hance. One 105 5X cine to surface. On 12/2/14, 11 0 5/0 esg to 000 psi for 50 mm – OK.		
Drilled 7-7/8" hole to TD3600' on 12/4/14. Landed 5-1/2" 17# J-55 csg @ 3585'. Cmted lead w/300 sx (573 cf) 35/65 poz C cmt w/6%		
PF-20, 0.2% PF-13, 0.125# PF-29, 0.4# PF-45, & 3# PF-42. Tail w/375 sx "C" cmt w/0.3% PF-13, 0.2% PF-65, 0.3% PF-606, 0.125#		
PF-29, & 0.4# PF-45. Circ 146 sx cmt to pit. Ran cased hole logs. Released drilling rig on 12/7/14. Plan to pressure test the 5-1/2" csg		
before completion operations.		NM OIL CONSERVATION
		ARTESIA DISTRICT
·		DEC 1 0 2014
Spud Date: 11/30/14	Drilling Rig Release Date: 1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. RECEIVED		
SIGNATURE MAR	TITLE Petroleum Engineer - Ag	TATE 12/9/14
SIGNATURE ///	TITLE Felloleum Engineer - As	gent DATE 12/8/14
Type or print name Mike Pip	<u>pin</u> E-mail address: mike@pipp	inllc.com PHONE: 505-327-4573
For State Use Only		
	11000	Durch 11/
APPROVED BY: (/ V		EW(XI) DATE /2/11/2019
Conditions of Approval (if any):	O = IIILEO/O/ () SAP	DATE 1071 POLI