Submit 1 opy To Appropriate District	State of New Mexico.	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-42606
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE OF THE PROPOSE OF THE PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATION FOR PERMIT" (FORM C-101) FOR SUCH	Winchester 36 B2LI State
PROPOSALS.)	Con Wall Cother	8. Well Number 1H
	Gas Well Other	9. OGRID Number 14744
Name of Operator     Mewbourne Oil Company	•	9. OGRID Number 14744
3. Address of Operator		10. Pool name or Wildcat:
PO Box 5270, Hobbs, NM 88240		Winchester Bone Spring (65010)
		Whichester Bone Spring (03010)
4. Well Location		
Unit LetterL:_	_1980feet from theSouth line and	185feet from theWestline
Section 36	Township 19S Range 28E	NMPM County Eddy
u de la companie de l	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3299' GL	British British
12. Check A	appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:
PERFORM RÉMÉDIAL WORK 🗌	PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS. P AND A
PULL OR ALTER CASING 🛛	MULTIPLE COMPL	NT JOB 📗
DOWNHOLE COMMINGLE	_	
OTHER:	OTHER:	
	eted operations. (Clearly state all pertinent details, a	
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or reco	ompletion.	
Mewbounre Oil Company has an approved APD for the above well. MOC would like to change the casing design. Please call Sean		
Puryear with any questions @ 575-393-5905		
0 10		
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my knowled	lge and belief.
		•
SIGNATURE	TITLE Hobbs Regulatory	DATE12-2-2014
Type or print name Bradley Bish	E-mail address: bishop@mewbourne.com	PHONE: <u>575-393-5905</u>
For State Use Only		
***	and I'm I'm	lace of the land
APPROVED BY:	TITLES (S)	MISO DATE 12/11/2014
Conditions of Approval (if any):	•	/ 1

original APD- COA'S Still Apply

## MEWBOURNE OIL COMPANY 701 S. CECIL PO BOX 5270 HOBBS, NM 88240 (575) 393-5905 (575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Winchester 36 B2LI State #1H.

Mud & casing to remain as approved for 17 ½" & 12 ¼" hole.

Currently MOC is approved to drill 8 3/4" hole through the curve and lateral section and run 5 1/2" 17# HCP110 LT&C and BT&C casing from surface to TD.

MOC is requesting to change the following:

Drill 8 3/4" curve and run 7" 26# HCP110 LTC casing.

7" casing cement will consist of:

Lead with 350 sacks Class H light cement with fluid loss, LCM, & salt additives. Yield at 2.38 cuft/sk. Tail with 400 sacks Class H cement with fluid loss & salt additives. Yield at 1.18 cuft/sk. Calculated to tie back 200' inside 9 5/8" csg w/25% excess.

Then drill 6 1/8" lateral section and run 4 1/2" 13.5# HCP110 LT&C liner w/packer & port system tied back 200' inside 7" csg.

KOP and Landing point will remain the same.