

Submit to Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> <b>July 17, 2008</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-015-42727</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>STALEY STATE</b> 6. Well Number: <b>#30</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: <b>LRE OPERATING, LLC</b>		9. OGRID: 281994								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Red Lake, Glorieta Yeso NE (96836)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	30	17-S	28-E		850	South	1680	West	Eddy
BH:										
13. Date Spudded 11/7/14	14. Date T.D. Reached 11/12/14	15. Date Drilling Rig Released 11/14/14		16. Date Completed (Ready to Produce) 11/24/14		17. Elevations (DF and RKB, RT, GR, etc.: 3622' GR				
18. Total Measured Depth of Well 5100'		19. Plug Back Measured Depth 5020'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3330'-3622' - Yeso, 3780'-4058' - Yeso, 4208'-4483' - Yeso, 4680'-5008' - Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# J-55		433'		11"		250 sx CI C		0'	
5-1/2"	17# J-55		5089'		7-7/8"		330 sx 35/65 Poz/C		0'	
							+ 625 sx C			
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	3523'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Yeso: 3330'-3622', 30-0.41" holes					DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED					
Yeso: 3780'-4058', 31-0.41" holes					3330'-3622'    1526 gals 7.5% HCL; fraced w/29,050# 100 mesh & 179,260# 40/70 Wisconsin sand in slick water.					
Yeso: 4208'-4483', 31-0.41" holes					3780'-4058'    1460 gals 7.5% HCL; fraced w/29,109# 100 mesh & 127,029 40/70 Wisconsin sand in slick water.					
Yeso: 4680'-5008', 32-0.41" holes					4208'-4483'    1516 gals 7.5% HCL; fraced w/28,755# 100 mesh & 187,134# 40/70 Wisconsin sand in slick water.					
28. PRODUCTION					4680'-5008'    1517 gals 7.5% HCL; fraced w/26,701# 100 mesh & 232,383# 40/70 Wisconsin sand in slick water.					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 11/25/14				
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>										

100

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 496'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1043'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1466'	T. Montoya	T. Point Lookout	T. Elbert
San Andres 2082'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3159'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 4670'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology