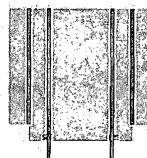
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0925 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or		
1. Type of Well		8. Well Name and No. SOUTH LOCO HILLS UNIT 4				
□ Oil Well □ Gas Well ⊠ Other: INJECTION 2. Name of Operator Contact: DAVID S OXY USA INC. E-Mail: david_stewart@oxy.cd		DAVID STEWART		9. API Well No. 30-015-03445		
3a. Address 3b. Phor		3b. Phone No. (include area code	;)	10. Field and Pool, or Exploratory		
MIDLAND, TX 79710 Fx: 4		Ph: 432-685-5717 Fx: 432-685-5742	LOCO HILLS QN GB SA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))			11. County or Parish, and State	
Sec 20 T18S R29E NWNW 660FNL 660FWL 32.738320 N Lat, 104.103360 W Lon			EDDY COUNTY, NM		Y, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent			Product	ion (Start/Resume)	□ Water Shut	
	☐ Alter Casing	Fracture Treat	🗖 Reclam	ation	🗖 Well Integr	
Subsequent Report	Casing Repair	New Construction	🗖 Recomp	olete	□ Other	
Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	fon 🔲 Temporarily Abandon			
13. Describe Proposed or Completed C	Convert to Injection					
following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations. If the operation re Abandonment Notices shall be fil	the Bond No. on file with BLM/BL sults in a multiple completion or rec led only after all requirements, inclu	A. Required sul completion in a r	bsequent reports shall be new interval, a Form 316	filed within 30 day 0-4 shall be filed o	
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OXY USA Inc. - Proposed South Loco Hills Unit #4 API No. 30-015-03445

155sx @ 517'-Surface



11" hole @ 467' 8-5/8" csg @ 467' w/ 75sx-TOC-Surf-Circ

Perf @ 517'

Perf @ 960'

35sx @ 960-850' WOC-Tag

25sx @ 1510-1395' WOC-Tag

CIBP @ 2334' w/ 85sx to 1950' WOC-Tag

PB-2679'

Perfs @ 2384-2422'

8" hole @ 2679 7" csg @ 2679' w/ 145sx-TOC-932'-Calc

OH @ 2679-3255'

TD-3255



