Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283	WELL API NO. 30-015 - 42683
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cedar Canyon 16 State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Gother	8. Well Number (a.H.
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator	9 OGRID Number
DXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, Tx 79710	Corral Draw; Bone Spring
4. Well Location Unit Letter M 900 feet from the South line and	360 feet from the West line
Unit Letter 16 : 100 feet from the 3007 line and	NMPM County Falls
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2926 GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	<del>_</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	Т ЈОВ
DOWNHOLE COMMINGLE	•
CLOSED-LOOP SYSTEM	
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OTHER:  OTHER:  OTHER:  OTHER:  OTHER:	d give pertinent dates, including estimated date
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