

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-23100 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VB-0183 |
| 7. Lease Name or Unit Agreement Name State |
| 8. Well Number 1 |
| 9. OGRID Number 245872 |
| 10. Pool name or Wildcat Scanlon; Delaware |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318.8 GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Judah Oil, LLC

3. Address of Operator
PO Box 870, Artesia, NM 88211-0870

4. Well Location

Unit Letter: K Section: 3300 feet from the North line and 660 feet from the West line
Section: 21S Township: 21S Range: 28E NMPM County: Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 24 2014

RECEIVED

Spud Date:

11-10-1992

Rig Release Date:

11-15-1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Member/Manager

DATE 11-19-2014

Type or print name

James B Campanella

E-mail address: jbc@judahoil.com

PHONE: (575)-748-4730

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Work Over Report

Lease Name: State #1

9-16-14 MI and Spot Pulling Unit.

9-17-14 T&C Anchor tested anchors- good. RU Standard pulling unit. POOH w/ Rods and Pump NU BOP 5K Hydraulic. Tested rams- ok. PU RIH w/ 5 joints 2 3/8 Tbg. Tagged. Laid down 2 joints. Hot water w/ 50 bbls. dropped standing valve, Press to 2500 #s. Held. Fished SV. SION 6:00 pm

9-18-14 7:00: Had trouble w/ tongs. POOH @ 8:45. 10:30 changed out tongs. 12:45 POOH w/ Tbg. TIH w/ used 5 1/2 bit, xo sub, 4-3" collers, Tbg. Tagged @ 6088. Established circulation @ 7:30 stripper head - BOP threads stripped out- shut down reverse unit to repair. fixed BOP stripper head, re-established circulation and resumed washing down w/ last tbg joint, drilled 20 feet scale and then sand, washed down to 6145' 11:00 pm SDON

9-19-14 PU swivel, washed down to 6428' TOH, laid down collers and bit. RU JSI. RI H w/ CIBP and set @ 6250' dumped 35' cement over plug. RIH w perf tool and perfed 5750-56, 5775-81 2spf, 5924-34 1spf, and 5966-77 2spf, total of 46 holes. RD JSI, PU RIH w/ 5 1/2 x 2 3/8 ASI packer, SN, 183 jnts tbg. Hang packer @ 5853.7. SION. 7:30p.

9-20-14 RU Pacesettters. Layed down 2 jnts. RIH w/ 2 stands tbg. Spot 130 gal 15% NEFE Acid @ 5977. TOH w/ 5 joint and set packer @ 5821'. Pumped 870 gal 15% NEFE and dropped 40 bio balls. Small ball action. Broke @ 3 bpm @ 1561 #s. Pumped 15 bbls produces water pad and 25 bbls pw Flush. Total load 64 bbls. PU RIH w/ 6 joints to knock off balls. Laid down 6 joints and reset packer. Prep to pump 2000 #s 60 40 sand. Pumped 20 bbls 4% KCL Pad, 40 bbls 4% KCL w/ 2000 #s sand in slick gel. Flushed to bottem w/ 23 bbls pw. SIOW. Max treating press 2386 @ 4:56 PM ISIP 2386, 5 min SI- 298, 10 min SI- 200, 15 min SI 102

9-21-14

9-22-14 No press on tbg or csg. Unset packer and TIH w/ 5 1/2 joints Tbg. Tagged. TOH. Laid down packer. PU MA w/ BP, Perf sub, SN, 10 joints tbg, TA, 173 joints

1-1/2" x 1-1/2" x 22' pump w/ 3' sandscreen and 2' x 7/8 pump sub, 12 7/8 rods, 146-3/4 rods

Run 75- 9-23-14 7:00 A. Continued RIH w rods. Ran 75- 7/8 rods, 1-2, 1-4, 1-6 pony. Hung on.
Good pump action. RDPU 4:00pm.

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|------|---------|---------|------------|-----------|--------------|-----------------------|
| TSTM | 9-24-14 | oil- 0 | water- 96 | gas- TSTM | Hrs.- 18 hrs | |
| TSTM | 9-25-14 | oil- 11 | water- 74 | gas- TSTM | Hrs.- 20 | Down-weather |
| TSTM | 9-26-14 | oil- 0 | water- 20 | gas- TSTM | Hrs.- 3 | Down- No Gas |
| TSTM | 9-27-14 | oil- 0 | water- 0 | gas- TSTM | Hrs- 0 | Down- No Gas POL |
| TSTM | 9-28-14 | oil- 0 | water- 87 | gas- TSTM | Hrs- 12 | Down- Put on |
| TSTM | 9-29-14 | oil- 0 | water- 118 | gas- TSTM | Hrs- 10 | Down- Gas engine down |
| TSTM | 9-30-14 | oil- 8 | water- 92 | gas- TSMT | Hrs- 24 | |
| TSTM | 10-1-14 | oil- 2 | water- 94 | gas- TSTM | Hrs- 24 | |

End of Report