Form 3160-5

OCD Artesia

UNITED STATES

FORM APPROVED

| | EPARTMENT OF THE IN BUREAU OF LAND MANAG | | OMB NO. 1004-0135 Expires: July 31, 2010 | | | | |
|--|---|---|--|---|--|--|--|
| | 5. Lease S | erial No. | | | | | |
| SUNDR\ | | 122634 | | | | | |
| Do not use t abandoned w | 6. If Indiar | n, Allottee or Tribe Name | | | | | |
| SUBMIT IN TR | 7. If Unit o | or CA/Agreement, Name and/or No. | | | | | |
| 1. Type of Well | 8. Well Na | me and No. PECOS FEDERAL COM 22 7H | | | | | |
| S Oil Well Gas Well C | | | | | | | |
| Name of Operator RKI EXPLORATION & PRO | 9. API We 30-015 | 5-42287 | | | | | |
| 3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 7310 | 3b. Phone No. (include area code Ph: .405-996-5769 Fx: 405-996-5772 |) 10. Field a UNDE: | 10. Field and Pool, or Exploratory UNDESIGNATED BONE SPRING | | | | |
| 4. Location of Well (Footage, Sec., | 11. County | 11. County or Parish, and State | | | | | |
| Sec 22 T26S R29E SESE 25 32.011478 N Lat, 103.57586 | EDDY | COUNTY, NM | | | | | |
| 12. CHECK API | PROPRIATE BOX(ES) TO I | INDICATE NATURE OF | NOTICE, REPORT, O | R OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| ☐ Notice of Intent ■ Subsequent Report | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Re | ction (Start/Resume) | | | |
| | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | mation Well Integrity | | | |
| | □ Casing Repair | ■ New Construction | ☐ Recomplete | nplete 🔻 🖸 Other | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Abandon | □ Temporarily Aband | on Drilling Operations | | | |
| | Convert to Injection | Plug Back | ■ Water Disposal | | | | |
| 13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for | nally or recomplete horizontally, giver ork will be performed or provide the doperations. If the operation result Abandonment Notices shall be filed | ve subsurface locations and measu e Bond No. on file with BLM/BIA ts in a multiple completion or reco | ared and true vertical depths of the control of the | of all pertinent markers and zones. rts shall be filed within 30 days a Form 3160-4 shall be filed once | | | |
| BHL LEASE SERIAL NO: NN SECTION 22, T. 26S., R.29E | M-21767 230'FNL 990'FEL EDDY C | O; LAT=32.011475 LONG= | 103.575867 NM | OIL CONSERVATION ARTESIA DISTRICT | | | |
| PRODUCTION SUNDRY On 5/16/2014 drilled 8.75" ho Shoe @ 13297', FC @ 13209 | | DEC 03 2014 | | | | | |
| Cement 1st Stage Lead: 455 sks Aregolite PVL Tail: 1000 sks Acidsolid PVL | | Accepted | 12/19/19 Exertacord OCD | RECEIVED | | | |
| 14. I hereby certify that the foregoing i | s true and correct. | | | | | | |
| • | For RKI EXPLORATI Committed to AFMSS for | 3147 verified by the BLM Wel ON & PRODUCTION, sent to processing by CATHY QUEE | | FOR RECORD | | | |
| Name(Printed/Typed) HEATHE | R BREHM | Title REGUL | ATORY ANALYST | | | | |
| Signature (Electronic | Submission) | Date 06/04/20 | NOV | 1 7 2014 | | | |

| , increase certary that | Electronic Submiss For RKI EXI Committed to AF | sion #248147 verified by t PLORATION & PRODUCTI FMSS for processing by C | he BLM Well In ON, sent to th ATHY QUEEN | formation System DFO | R RECORD | | |
|---|--|--|--|---------------------------|----------|----------|--|
| Name(Printed/Typed |) HEATHER BREHM | Title | REGULAT | ORY ANALYST . | | <u>l</u> | |
| Signature | (Electronic Submission) | Date | 06/04/2014 | NOV 17 | 2014 | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE/ JUDICAL CAM | | | | | | | |
| Approved By | | Title | | BUREAU OF LAND MANAGEMENT | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | ce. | 3 | | J | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #248147 that would not fit on the form

32. Additional remarks, continued

Final circulating 1220 psi at 3bpm, bumped plug to 1620 psi Full returns during 1st stage. circ to surface

2nd Stage Lead: 600 sx Aregolite PVL mixed at 10.5 ppg & 2.24 yield Final circulating psi 400 psi bumped plug and closed DV tool with 1970 psi Saw full returns during 2nd stage

5/17/2014 Released Rig