

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

8. Well Name and No.  
STEVENS A 149. API Well No.  
30-015-35320

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

PH 817-382-5081; 326 76102

10. Field and Pool, or Exploratory  
CEDAR LAKE YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R30E Mer NMP SESW 80FSL 1400FWL

Accepted for record  
OCD NMDCD  
12/19/14

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/28/14 - MOVE PUMPING UNIT OFF LCTN, RU R/O UNIT, R/D HEAD, R/D STUFFING BOX, START PULLING ROD STRING, R/U & RUN FISH. R/U & RUN PARAFFIN CUTTER ON SWAB LINE, FINISH CUTTING, R/D CUTTER.

7/29/14 - DROP STANDING VALVE TEST TBG TO 2000 PSI (HOLDING), P/U & RIH W/7" CEMENT RETAINER, ON DEPTH R/U KILL TRK, PUMP TBG CAP, SET RETAINER @ 4563', PUMP 400 SX 2 % CC, PRESSURE 500 PSI, CUT SLURRY, STRAIGHT TO DISPLACEMENT, 3 BBL IN SQUEEZED TO 2200 PSI.

8/4/14 - HOLE SIZE: 6 1/8". RIG UP, NU AND TEST BOPE TO 2000 PSI HIGH AND 250 PSI LOW TEST (TEST OK), RU GAS SEPARATOR, NOTIFIED BLM REP CHERYL BY MESSAGE ON 7-27-14 @ 3:45 PM OF RIG MIRU AND TESTING OPERATIONS OF BOPE, CALLED BACK ON 7-28-14 AND VERIFIED INFORMATION WITH BLM REP BOBBY OF SAME.

NM OIL CONSERVATION  
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #275913 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by JERRY BLAKLEY on 12/08/2014 ()

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDIANTOR

RECEIVED

Signature (Electronic Submission)

Date 11/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 12 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #275913 that would not fit on the form**

**32. Additional remarks, continued**

08/07/14 - TD: 6,150'. , RUN COMBO TOOLS W/SPECTRAL GR/GTET/CSNG/DSNT/SDLT/BSAT/ DLLT/MGRD/BH CALIPER, LOG TD @ 6142'. NOTIFIED BLM REP RICHARD CARRASCO OF INTENT TO RUN PROD LINER AND CMT SAME AT 4:45 PM 8-6-14.

08/08/14 - RR 6:00 AM, 08/08/14. RUN 47 JOINTS 5 1/2" J-55, 15.5#, FJM THREADED CSG, TOTAL PIPE & ACCESS=2049', FLOAT SHOE SET @ 6150', LANDING COLLAR SET @ 6102', BOTTOM OF LINER SET @ 6150', TOP OF HANGER SET @ 4102'. TOP OF LINER @ 4102'. CMT W/ 155 SKS(37 BBL) @ 14.3 PPG, YIELD 1.34 50/50 P/C+5%PF44(BWOW)(SALT)+ 2%PF20(BENTONITE GEL)+7%PF606(FLUID LOSS)+ PF65 DISPERSANT+ 0.4#/SKPF46DEFC.  
CIRC 4 BBL 17 SKS CEMENT TO PIT. CIRC 23 SKS CMT TO PITS BLM NOTIFIED REP RICHARD CARROSCO 8-6-14 OF IMPENDING PROD LINER AND CMT JOB, NO WITNESS FOR OPERATION.

09/10/14 - RUN CORRELATION LOG FROM 6095 TO SURFACE, PERF 13 INT 3 SPF @ 5840?, 5849?, 5857?, 5882?, 5892?, 5904?, 5917?, 5937?, 5949?, 5996?, 6008?, 6018?, 6034?.

9/11/14 - SPOT 250 GALS 15 % NEFE ACID, ACIDIZE W/2500 GALS 15% NEFE ACID 76 BALLSEALERS.

9/12/14 - SLICKWATER FRAC W/284,634 GALS SLICKWATER, 19,899# 100 MESH, 168,520# 40/70. PERF 13 INT 3 SPF 5628?, 5638?, 5650?, 5660?, 5676?, 5702?, 5712?, 5722?, 5742?, 5748?, 5770?, 5780?, 5788?. SLICKWATER FRAC W/265,524 GALS SLICKWATER, 19,971# 100 MESH. SPOT 2000 GALS 15% NEFE ACID.

9/13/14 - PERF 13 INT 3 SPF @ 5368?, 5392?, 5414?, 5420?, 5458?, 5500?, 5512?, 5518?, 5525?, 5536?, 5544?, 5554?, 5566?. , PUMPED 2000 GALS 15% NEFE ACID.  
SLICK WATER FRAC W/385,014 GALS SLICKWATER 20,421# 100 MESH 176,032# 40/70, 4000 GALS 15% NEFE ACID.

9/26/14 - PUMP 150 SX CLASSC W/2% CACL2 14.8#.

10/23/14 - PERF UPPER BLINEBRY #2 @ 5,316', 5,310', 5,264', 5,258', 5,230', 5,222', 5,216', 5,204', 5,160', 5,136', 5,114', 5,094', 5,088', 5,082' & 5,074' (3 SPF, 45 HOLES). RIH & SPOT 250 GAL 15% HCL ACID ACROSS PERFS.  
ACIDIZE UPPER BLINEBRY PERFS FR 5,074' - 5,316' W/2,250 GAL 15% HCL ACID

10/27/14- FRAC UNDER PKR THROUGH 4 1/2" 11.6# J-55 CSG W/306,054 GAL OF SLICKWATER, 25,440 # OF 100 MESH STAGED 1 #,228,960 # OF 40/70.

10/31/14 - 156 JTS 2-7/8" J-55= 4,973.65'.

11/2/14 -20 BO, 720 BLW, 50 MCF, 1288 BHP, 2859' FLAP, 28,293 BLWTR, 50# CSG, 280# TBG, 55 HZ

11/4/14 - 24 Hr Test 64 BO, 714 BLW, 88 MCF, 986 BHP, 2162' FLAP, 26,861 BLWTR, 50# CSG, 280# TBG, 55 HZ