	· .		
Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	al Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-42252
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE SEE
1000 Rio Brazos Rd., Aztec, NM 87410 District <u>IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	., Santa Fe, NM		. · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Roy AET Com
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 9H
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			 Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
4. Well Location			
Unit Letter <u>A</u> :	990 feet from the North	line and	15 feet from the <u>East</u> line
Unit Letter D 894 feet from the North line and 231 feet from the West line			
Section 17 Township 19S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,531' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
PULL OR ALTER CASING		CASING/CEMENT	JOB []
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: Comple	etion operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
5/27/14 – NU BOP. Drilled down to 7,250' and tagged float collar. Circulated hole clean with 160 bbls 3% KCL with CRW-132			
chemical. Pressure tested casing to 3000 psi. Lost 1500 psi in 5 mins.			
5/28/14 – Dropped 1.750" ball. Pumped down ball with 40 bbls 3% KCL – ball hit. Pressured up to 2650 psi. Set 5-1/2" CIBP at 7,248'.			
Pressured test casing to 3050 psi for 30 mins, held good. Ran CBL from 2,700' to the surface. 9/3-6/14 – Perforated Yeso 2,797' – 7,244' (590 holes). Acidized with 69,839 gallons 20% HCL acid, frac with a total of 6,000,740#			
40/70 sand.			
Snud Data: 4/12/14	Dia Dalaara Dat	. 5	5/21/14
Spud Date: 4/12/14	Rig Release Dat	e:	:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Dure Matter TITLE <u>Regulatory Reporting Technician</u> DATE <u>November 5, 2014</u>			
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272			
For State Use Only			
APPROVED BY: NO LOLO TITLE DIST TO DUNISON DATE 13/18/14			
APPROVED BY:			