

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC064894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
POKER LAKE UNIT CVX JV RR 009H9. API Well No.
30-015-4205410. Field and Pool, or Exploratory
CORRAL CANYON, BONE SPRING11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO L.P.Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com3a. Address
PO BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T25S R30E 595FSL 440FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/13/2014 ? Spud

04/15/2014 ? Drilled 17-1/2" hole to 1,090'. Ran 25 jts 13-3/8", 48#, H-40, STC set at 1,069'. Lead - 600 sks Econocem, followed by Tail - 345 sks Halcem. Circulate 165 bbls to surface. WOC 18 hrs.

04/16/2014 ? Test wellhead to 500 psi. Test blind, VBR rams, annular, choke manifold valves, super and manual chokes, kill line valves, check valve, pipe rams, floor valves, IBOP and mud lines back to pump to 250 low and 3,000 high. Test 13-3/8" casing to 1,500 psi. All good test.

04/19/2014 ? Drilled 11" hole to 3,657'. Ran 87 jts of 8-5/8", 32#, J-55, LTC set at 3,650'. Lead - 1,200 sks Econocem, followed by Tail - 130 sks Halcem. Circulate 90 bbls to surface. Test

ACCEPTED FOR RECORD
NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 03 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252621 verified by the BLM Well Information System
For BOPCO L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 11/24/2014

Name (Printed/Typed) BRIAN BRAUN

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 07/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #252621 that would not fit on the form

32. Additional remarks, continued

wellhead to 5,000 psi. Good test. WOC 18 hrs.

05/11/2014 ? Drilled 7-7/8" hole to 17,306'. Ran 384 jts 5-1/2", 17#, HCP-110, BTC set at 17,295'. Float collar set at 17,203'. DV tool set at 4,971'.

05/11/2014 ? Stage 1 Lead ? 460 sks Versacem, followed by Tail ? 1,455 sks Versacem. Displace with 290 bbls FW on top of plug plus 109 bbls of 9.5 ppg mud. Final circulation pressure 1,054 psi. Floats held.

05/12/2014 ? Stage 2 Lead ? 460 sks Versacem, followed by Tail ? 110 sks Versacem. Displace with 115 bbls FW. Final circulation pressure 1,900 psi. Floats held. Test wellhead to 5,000 psi. Good test.

05/13/2014 ? Rig Released.