<u>ة.</u>	OCD-ARTESIA					
Form 3160-5 (August 2007) DE BI SUNDRY Do not use thi		OMB N Expires 5. Lease Serial No. NMNM041750				
abandoned we	s form for proposals to drill or to re- ll. Use form 3160-3 (APD) for such p	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instructions on rev	erse side.	7. If Unit or CA/Agr	eement, Name and/or No.		
 Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth 	ner		8. Well Name and No LOST TANK 10	FEDERAL VARIOUS		
2. Name of Operator OXY USA INC	Contact: JENNIFER A E-Mail: jennifer_duarte@oxy.com		9. API Well No.	······································		
3a. Address PO BOX 4294 HOUSTON, TX 77210	3b. Phone No Ph: 713-51	(include area code) 3-6640	10. Field and Pool, o LOST TANK D	r Exploratory ELAWARE EEST		
4. Location of Well <i>(Footage, Sec., T</i> Sec 3 T22S R31E	, R., M., or Survey Description)	· · ·	11. County or Parish EDDY COUNT			
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE	NATURE OF N	IOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	· · ·	TYPE OF	ACTION			
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Well water production & dispo Lost Tank 10 Federal 5: Daily Lost Tank 10 Federal 4: Daily Lost Tank 10 Federal 3: Daily Lost Tank 10 Federal 2: Daily Lost Tank 10 Federal 1: Daily Lost Tank 10 Federal 1: Daily Lost Tank 11 Federal 1: Daily Storage, Disposal & Disposal and/or disposed of in the follow Water from the above wells is via flow line to the Lost Tank 3	Casing Repair New Change Plans Plug Convert to Injection Plug Convert to Injection Plug Convert to Injection Plug Convert to Injection Plug cration (clearly state all pertinent details, includially or recomplete horizontally, give subsurface rk will be performed or provide the Bond No. or operations. If the operation results in a multipl pandonment Notices shall be filed only after all inal inspection.) sal procedures. Water Production: 211 bbls - 30-015- Water Production: 229 bbls - 30-015- Water Production: 214 bbls - 30-015- Water Production: 252 bbls - 30-015- Stater Production: 252 bbls - 30-015- Case Production: 252 bbls - 30-015- Stater Production: 252 bbls - 30-015	ture Treat Construction and Abandon a Back a gestimated starting locations and measur file with BLM/BIA e completion or recoir requirements, includi 37924 37961 37961 37960 37962 e are collected, tra or pumping unit, b ther tested or sep	red and true vertical depths of all perti Required subsequent reports shall b mpletion in a new interval, a Form 31 ng reclamation, have been completed NM OIL CONSERV ARTESIA DISTRIC DEC 03 2014 ansferred wut piped parated ank Battery	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has ATION		
	Electronic Submission #247834 verifie For OXY USA INC, Committed to AFMSS for processing R A DUARTE	sent to the Carlsba by CATHY QUEE	ad N on 06/10/2014 () LTORY SPECIALIST			
	THIS SPACE FOR FEDERA					
certify that the applicant holds legal or equivalent would entitle the applicant to condu	U.S.C. Section 1212, make it a crime for any pe	Title Office		ES A. AMOS		

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #247834 that would not fit on the form

32. Additional remarks, continued

where produced water is again separated from any oil and temporarily stored on location into Produced Water Stock Tanks (4 equalized tanks on location). When the tank(s) reach a specified level of 10 feet or approximately 331 bbls of Produced Water; the water is pumped via flow line to the Lost Tank 3 Federal 25 Salt Water Disposal and stored in Produced Water Stock Tanks (4 equalized tanks on location). When these tanks reach a specified level of 8 feet or approximately 265 bbls of Produced Water, the Pumps at this facility engage and pump the water via pipe to the injection well on location and thus down hole.

Duarte, Jennifer A

From:wis-submission@blm.govSent:Monday, June 02, 2014 4:20 PMTo:Duarte, Jennifer ASubject:EC Document SubmittedAttachments:WIS_PRINT_SUBMITTED_247834.pdf

Your EC Transaction 247834, Serial Number 792-8137, was submitted to the Carlsbad, NM BLM Office. You may wish to view this action by clicking https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=792&FormInstanceNumber=8137.

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I & E CFO

Form 3160-18 (October, 1999) OFFICIAL FILE COPY

Certified Mail - Return Receipt Requested 70133020000142168567

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

	Number	14JH222W	
•	Page	of	
	IDENTI	FICATION	
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Bureau of Land Management Office Operator OXY USA INCORPORATED CARLSBAD FIELD OFFICE Address Address 620 E GREENE STREET 5 GREENWAY PLAZA STE 110 CARLSBAD NM 88220 HOUSTON TX 77046-0521 Telephone Attention 575.234.5972 Attn Addr Inspector HUGHES Range Well/Facility/FMP 1/4 1/4 Section Site Name Townshin Meridian County State SESE 3 22SEDDY LOST TANK 10 FEDERAL 5 31F NMF NM Well/Facility/FMP 1/4 1/4 Section Range Site Name Meridian Township County State LOST TANK 10 FEDERAL 22S EDDY SESE 3 NMP Δ 31F NM Well/Facility/FMP 1/4 1/4 Section Meridian Site Name State Township Range County (SEE ATTACHED)

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
05/13/2014	12:00	06/22/2014		007.III.A.

Remarks:

PROVIDE METHOD OF WATER DISPOSAL VIA SUNDRY NOTICE FOR THE WELLS INDICATED (LIST CONTINUES ON PAGE 2). INCLUDE INFORMATION ON ATTACHED FORM. SUNDRY WITH APPLICABLE INFORMATION DUE TO THIS OFFICE NO LATER T HAN 6/22/14. BLM POC: JIM HUGHES.

When the Written Order is complied with, sign this notice and return to above address.	1 1
Company Representative Title Part A Cris Spon Spin Signature MM. A.V. Port Da	
Company Comments & MARCHISPOSSAL AUTO SUPPORTED LINE	sondan
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Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR. 3163.2(f)(1), provides that any person who "knowingly or willfully " prepares, maintains, or submits false, inaccurate, or misleading reports; notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Burelu of La	nuManagement Authorized O	fficer	Date 5/13/14 Time 120	2
	V	FOR OFFICE	USE ONLY	
Number 33	Date	Type of Inspection		,

Additional information for Written Order Number 14JH222W

Wells and/or Facilities and/or FMPs, continued

Site Name	Well/Facility/FMF	<u>2 1/4 1/4 Sec</u>	c Township	Range	Meridian	County	State
LOST TANK 10 FEDERAL LOST TANK 10 FEDERAL LOST TANK 10 FEDERAL LOST TANK 11 FEDERAL	3 2 1 1	SWSE 3 SWSE 3 SESE 3 SESE 3	22S 22S 22S 22S	31E 31E 31E 31E 31E	NMP NMP NMP NMP	EDDY EDDY EDDY EDDY EDDY	NM NM NM NM

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

2. Compliance with all provisions of Onshore Order No. 7.

3. This agency shall be notified of any spill or discharge as required by NTL-3A.

4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.

5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.

6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14