

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM28328
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NM129458
8. Well Name and No. RIGEL 20 FED COM 5H
9. API Well No. 30-015-41514-00-X1
10. Field and Pool, or Exploratory HACKBERRY UNKNOWN
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION CO	
Contact: TAMI SHIPLEY Email: tami.shipley@dvn.com	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-2816
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T19S R31E NENE 480FNL 190FEL 32.651825 N Lat, 103.900633 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please find the attached water production and disposal form.

820 12/9/14
Accepted for record
NMOC

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 09 2014

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #258339 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/20/2014 (15DW0071SE)	
Name (Printed/Typed) TAMI SHIPLEY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/26/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED
NOV 25 2014
JAMES A. AMOS
SUPERVISOR-EPS

Revisions to Operator-Submitted EC Data for Sundry Notice #258339

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISPOSE SR	DISPOSE SR
Lease:	NMNM63362	NMNM28328
Agreement:		
Operator:	DEVON ENERGY CORPORATION 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-2816	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405.235.3611
Admin Contact:	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.laird@dvn.com Ph: 405-228-2816	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.shipley@dvn.com Ph: 405-228-2816
Tech Contact:	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.laird@dvn.com Ph: 405-228-2816	TAMI SHIPLEY REGULATORY ANALYST E-Mail: tami.shipley@dvn.com Ph: 405-228-2816
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	HACKBERRY N; BONE SPRING	HACKBERRY UNKNOWN
Well/Facility:	RIGEL 20 FED COM 5H Sec 19 T19S R31E 480FNL 190FEL	RIGEL 20 FED COM 5H Sec 19 T19S R31E NENE 480FNL 190FEL 32.651825 N Lat, 103.900633 W Lon

WATER PRODUCTION & DISPOSAL INFORMATION

Site Name:

Rigel 20 fed Com 5H

1. Name(s) of formation(s) producing water on the lease:

Hackberry & Bone Spring

2. Amount of water produced from all formations in barrels per day:

1100BBLs

3. How water is stored on lease:

In one 500BBLs water tank at the Rigel 20 Fed Com 1H

4. How water is moved to the disposal facility:

Trucked

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc. b) Mesquite SWD, Inc.

B. Facility or well name/number: a) Cedar Lake 35 Federal 1 b) Big Eddy SWD 1

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by $\frac{1}{4}$ $\frac{1}{4}$ Section Township Range

a) NW/4 NE/4, S35, T17S, R30E b) SE/4 SE/4, S3, T20S, R31E

SWD: 118b

(This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14