orm 3160-5 August 2007)	UNITED STATES	EDIOD	1		APPROVED		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia				Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			-	NMNM2748			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.		7. If Unit or CA/Agre	ement, Name a	nd/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. GISSLER B 109			
2. Name of Operator BURNETT OIL CO. INC. E-Mail: Igarvis@burnettoil.com				9. API Well No. 30-015-42230			
3a. Address BURNETT PLAZA - SUITE 15 FORT WORTH, TX 76102	b. Phone No. (include area code HJN ETFOBZ-5WOPEEXI; 32 6) 76102	10. Field and Pool, or Exploratory LOCO HILLS -GLORIETA YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 11 T17S R30E Mer NMP SESW 330FSL 2420FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	C Acidize	Deepen	Producti	on (Start/Resume)	U Water	Shut-Off	
□ Alter Casing		Fracture Treat	Reclamation		Well Integrity		
	Casing Repair	New Construction		Recomplete		Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		<i></i>	Pridions	
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 7/2/14 - HOLE SIZE: 14 ??. C 	ally or recomplete horizontally, giv rk will be performed or provide the l operations. If the operation result bandonment Notices shall be filed of inal inspection.)	e subsurface locations and measu Bond No. on file with BLM/BL s in a multiple completion or reconly after all requirements, include	ured and true ver A. Required sub ompletion in a n ling reclamation	tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, NM	nent markers ar filed within 30 filed shall be fil and the operate OIL COP	nd zones. 0 days ed once or has VSERV	
OUT W/ 545 SKS, CIRC 6 SK	S & GAVE NOTICE OF BOI	PE TESTING@10:00 PM 7	7/1/14.	- JOB3, & TOF	ARTESIA		
07/03/14 - HOLE SIZE: 8 ??.	TEST CSG TO 1474 PSI FO	OR 30 MIN (TEST OK).			DEC 0	9 2014	
07/07/14 - TD: 6,069?.				-	RECE	IVED	
7/8/14 - RUN DLL/MICRO SF NOTIFY BOBBY W/ BLM OF					6058'.		
7/9/14 - RUN 140 JTS 7", 23# TOTAL 6077, SET @ 6069 F(⊧, J-55, LTC CSG C @ 6057', FC 6022',MJ 451	9-4541,MJ 3565-3587, D∖	/ 2590, 25 CI	ENT EVERY OTHE	R	1	
					D 12/4/	17 21 1000	
14. I hereby certify that the foregoing is	Electronic Submission #254	OIL CO IMC contite the C	arlahad	-	NMO		
Name(Printed/Typed) LESLIE G		processing by DEBORAH H Title REGUL	ATORY	GERTED FO	<u>R RECO</u>	RD	
Signature (Electronic S	Submission)	Date 07/22/2	2014	M=C - 1	2014		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	El John	da		
Approved By	Title		BUREAU OF LAND N	MANAGEMEN	T-		
onditions of approval, if any, are attache rtify that the applicant holds legal or eq hich would entitle the applicant to condu	uitable title to those rights in the su	t warrant or		, ,			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to	me for any person knowingly and any matter within its jurisdiction	l willfully to ma	ke to any department of	r agency of the	United	
			distant with				

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Additional data for EC transaction #254057 that would not fit on the form

32. Additional remarks, continued

JT. CMT 1ST STAGE W/625 SXS (145 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX . CIRC 37 BBLS, 158 SKS CMT TO PITS OFF DVT 1ST STAGE, CMT 2ND STAGE W/900 SXS (305 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 100 BBLS CMT TO PITS (295 SKS).

07/10/14 - RR 16:30, 07/09/14.