Form 3160-5		OCD Ar	tesia		
(August 2007) DI	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON WELLS			OMB N	APPROVED D. 1004-0135
				Expires: July 31, 2010 5. Lease Serial No. NMNM0557371 6. If Indian, Allottee or Tribe Name	
<i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.</i>					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. AAO FEDERAL 19	
2. Name of Operator Contact: PAIGE FUTRELL APACHE CORPORATION E-Mail: paige.futrell@apachecorp.com				9. API Well No. 30-015-42051	
3a. Address 303 VETERANS AIRPARK LM MIDLAND, TX 79705	lo. (include area code) 318-1893		10. Field and Pool, or Exploratory REDLAKE;GLORIETA-YESO,NE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 1 T18S R27E SENW 2310FNL 2310FWL 32.776954 N Lat, 104.233148 W Lon				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATI	E NATURE OF N	IOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Dea	epen .	Product	ion (Start/Resume)	Water Shut-Off
Subsequent Report		acture Treat	Reclam	4	Well Integrity
☐ Final Abandonment Notice	P2 \	w Construction	□ Recomp	arily Abandon	Other
		ig Back .	U Water D	•	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Apache completed the well as 04/14/2014: MIRSU. Circ hole	•	ple completion or recon requirements, includir C @48 FS (CBL). 0,78,	mpletion in a r	new interval, a Form 3160 n, have been completed, a	A shall be filed once nd the operator has wheel for pectral MMACCD / ///
Perf Glorieta/Yeso @3388,340 98,3734,53,78,3804,24,43,397 @ 1 SPF 31 holes. 04/15/2014: Acidize Glorieta/Y Acid, 110 gal SCW-358 inhib & 04/22/2014: Frac Glorieta/Yes	73,4034,75,4100,44,92,4216,94,4314, (eso, w/ 3780 gals 15% HCI Nefe & 55 gal CRW-172 corrosion inhib. :o: w/ 263,466 gals 20#,332,457# 16/3 p pad, brown sand stages, siberprop D @4555.	 ,	Ĺ	ARTESIA D. DEC 01 RECEIVED	IZ/19/17 SERVATION STRICT 2014
Perf Glorieta/Yeso @3388,340 98,3734,53,78,3804,24,43,397 @ 1 SPF 31 holes. 04/15/2014: Acidize Glorieta/Y Acid, 110 gal SCW-358 inhib & 04/22/2014: Frac Glorieta/Yes 3276 gals 10# linear gel. Pump sand stage & flush. 04/25/2014: CO sand to PBTD	Veso, w/ 3780 gals 15% HCI Nefe & 55 gal CRW-172 corrosion inhib. io: w/ 263,466 gals 20#,332,457# 16/3 p pad, brown sand stages, siberprop 0 @4555. true and correct. Electronic Submission #270774 verifie For APACHE CORPORAT Committed to AFMSS for processing	30 sand, and ad by the BLM Well TON, sent to the Ci g by DEBORAH HA	arlsbad M on 11/05//	RECEIVED	SERVATION STRICT 2014
Perf Glorieta/Yeso @3388,340 98,3734,53,78,3804,24,43,397 @ 1 SPF 31 holes. 04/15/2014: Acidize Glorieta/Y Acid, 110 gal SCW-358 inhib & 04/22/2014: Frac Glorieta/Yes 3276 gals 10# linear gel. Pump sand stage & flush. 04/25/2014: CO sand to PBTD	Veso, w/ 3780 gals 15% HCI Nefe & 55 gal CRW-172 corrosion inhib. io: w/ 263,466 gals 20#,332,457# 16/3 p pad, brown sand stages, siberprop 0 @4555. true and correct. Electronic Submission #270774 verifie For APACHE CORPORAT Committed to AFMSS for processing	30 sand, and ad by the BLM Well TON, sent to the Ci g by DEBORAH HA	arlshad	RECEIVED	SERVATION STRICT 2014 OR RECORD
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Perf Glorieta/Yeso @3388,340 98,3734,53,78,3804,24,43,397 @ 1 SPF 31 holes. 04/15/2014: Acidize Glorieta/Y Acid, 110 gal SCW-358 inhib & 04/22/2014: Frac Glorieta/Yes 3276 gals 10# linear gel. Pump sand stage & flush. 04/25/2014: CO sand to PBTD 14. I hereby certify that the foregoing is Name(Printed/Typed) PAIGE FU Signature (Electronic S	Yeso, w/ 3780 gals 15% HCI Nefe & 55 gal CRW-172 corrosion inhib. so: w/ 263,466 gals 20#,332,457# 16/3 p pad, brown sand stages, siberprop 0 @4555. true and correct. Electronic Submission #270774 verifie For APACHE CORPORAT Committed to AFMSS for processing ITRELL	30 sand, and by the BLM Well NON, sent to the Ci by DEBORAH HA Title REGULA Date 10/14/20 AL OR STATE C	arlsbad M on 11/05/ ATORY AN 14	RECEIVED system	OR RECORD
Perf Glorieta/Yeso @3388,340 98,3734,53,78,3804,24,43,397 @ 1 SPF 31 holes. 04/15/2014: Acidize Glorieta/Yes 3276 gals 10# linear gel. Pump sand stage & flush. 04/25/2014: CO sand to PBTD 14. I hereby certify that the foregoing is Name(Printed/Typed) PAIGE FU Signature (Electronic S 	(eso, w/ 3780 gals 15% HCI Nefe & 55 gal CRW-172 corrosion inhib. to: w/ 263,466 gals 20#,332,457# 16/3 p pad, brown sand stages, siberprop 0 @4555. true and correct. Electronic Submission #270774 verifie For APACHE CORPORAT Committed to AFMSS for processing ITRELL Submission) THIS SPACE FOR FEDERA	30 sand, and d by the BLM Well ION, sent to the Ca by DEBORAH HA Title REGULA Date 10/14/20	arlsbad M on 11/05/ ATORY AN 14	RECEIVED System 2014 () SEEPTED F SE NOV 1 (Luboa)	OR RECORD
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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #270774 that would not fit on the form

## 32. Additional remarks, continued

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04/28/2014: RIH w/ 2-7/8" J-55,6.5# prod tbg, SN @4399,ETD @4423. Clean location, RDMOSU. Build wellhead & lay flowline. Set 640 PU. Install elec. SI. wait on AAO FED batt to produce well. 09/16/2014: Start production to AAO FED South Batt. POP.