Form 3160-5 (August 2007)	UNITED STATES EPARTMENT OF THE INTE	ERIOR OCD Arte	SIA OM	RM APPROVED B NO. 1004-0135	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No	Expires: July 31, 2010 5. Lease Serial No. NMNM0557371		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well Soli Well Gas Well Ot		8. Well Name and No. AAO FEDERAL 23			
2. Name of Operator Contact: PAIGE FUTRELL APACHE CORPORATION E-Mail: paige.futrell@apachecorp.com			9. API Well No. 30-015-4233	9. API Well No. 30-015-42336-00-X1	
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	. Phone No. (include area code) 1: 432-818-1893	10. Field and Pool RED LAKE	10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, and State	
Sec 1 T18S R27E SENE 2265FNL 0330FEL 32.463737 N Lat, 104.132851 W Lon			EDDY COUN	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	🗖 Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomplete Temporarily Abandon	🔀 Other Production Start-up	
	Convert to Injection	Plug Back	☐ Water Disposal	• •	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, give rk will be performed or provide the E l operations. If the operation results i bandonment Notices shall be filed on inal inspection.)	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco	red and true vertical depths of all pe Required subsequent reports shall mpletion in a new interval, a Form	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
Apache completed the well as followed: (RR: 08/08/2014) 08/14/2014: MIRUSU. DO float collart & cmt to PBTD @4496'. Circ hole clean. 08/15/2014: Run logs,from PBTD to SF (CBL). TOC @33'. Perf Glorieta/Yeso @3468, 86,3504,24,48,66,84,3622,40,76,3700,36,56,74,97,3822,50,68,91,3909,			NM OIL CONS ARTESIA D	NM OIL CONSERVATION ARTESIA DISTRICT	
28,48,80,4012,31,54,76,4104, 08/18/2014: Circ hole clean. A HCI Nefe Acid, 110 gal SCW-:	DEC 01	2014			
inhib. Clean location. RDMOSU. 09/11/2014: Frac Glorieta/Yeso: w/ 257,208 gal 20#, 3360 gal 10# gel, 303,704 # 16/30 sand, Pump pad, brown sand stages, siberprop sand stage & Ac flush.					
			RONNADCD	12/19/14	
14. 1 hereby certify that the foregoing is	Electronic Submission #2720		arlahad		
Committed to AFMSS for processing by DE Name(Printed/Typed) PAIGE FUTRELL			1/05/2014 (ASPWH00428E)	OR RECORD	
Signature (Electronic S	ubmission)	Date 10/20/20	114		
	THIS SPACE FOR F	EDERAL OR STATE (4 2014	
		······································	Lebirah.	allan -	
Approved By		<u>Title</u>	BUREAU OF LAN	D-MANAPEMENT	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	CARLSBAD		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime tatements or representations as to any	for any person knowingly and y matter within its jurisdiction.	willfully to make to any department	or agency of the United	

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** BLM REVISED **

Additional data for EC transaction #272001 that would not fit on the form

32. Additional remarks, continued

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09/17/2014: Tag up on sand @4265. CO sand to PBTD @4496. 09/18/2014: RIH w/ 2-7/8" J-55,6.5# prod tbg, SN @4333, ETD @4357. 09/19/2014: RIH w/pump and rods. Clean location. RDMOSU. Build wellhead & lay flowline. Set 640 PU.Install elec. SI. wait on AAO FED batt to produce well. 10/02/2014: Start production to AAO FED South Batt. POP.