| Submit I Copy To Appropriate District Office  | State of New Me                                   | exico                                   | Form C-103                                 |
|---|---|---|--|
| District 1 – (575) 393-6161   | Energy, Minerals and Natural Resources            |   | Revised July 18, 2013                      |
| 1625 N. French Dr., Hobbs, NN 14011   | 1625 N. French Dr., Hobbs, NNASA4OIL CONSERVATION |   | WELL API NO.                               |
| District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 ARTESIA DIMBICONSERVATION DIVISION   |   | DIVISION                                | 30-015-42570                               |
| District III - (505) 334-6178 Dr. o. o. o. 201220 South St. Francis Dr  |   | ncis Dr.                                | 5. Indicate Type of Lease  STATE  FEE      |
| Conta La NIM 07505  |   |   | 6. State Oil & Gas Lease No.               |
| District IV – (505) 476-3460 Salita Fe, INIVI 87303<br>1220 S. St. Francis Dr., Santa Fe, NM  |   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 5. State Off & Gas Lease No.               |
| 87505   | RECEIVED  |   |  |
| SUNDRY NOTICES AND REPORTS ON WELLS   |   |   | 7. Lease Name or Unit Agreement Name       |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   |   |   | HORSESHOE STATE                            |
| PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other   |   |   | 8. Well Number #4                          |
| 2. Name of Operator  LRE OPERATING, LLC   |   |   | 9. OGRID Number 281994                     |
| 3. Address of Operator  |   |   | 10. Pool name or Wildcat                   |
| c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401   |   |   | Red Lake, Glorieta-Yeso NE (96836)         |
| 4. Well Location  |   |   |  |
| Unit Letter F:  | 2260 feet from the North                          | line and 22                             | 15 feet from the West line                 |
| Section 30  | Township 17-S                                     | Range 28-E                              | NMPM Eddy County                           |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |   |   |  |
| 3577' GL  |   |   |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |   |   |  |
|   |   |   |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |   |   | ·  |
|   |   | REMEDIAL WORK                           | ☐ ALTERING CASING ☐                        |
| TEMPORARILY ABANDON   | CHANGE PLANS                                      | COMMENCE DRILL                          | .ING OPNS. ⊠ PAND A □                      |
| PULL OR ALTER CASING  | MULTIPLE COMPL                                    | CASING/CEMENT                           | JOB 🛛                                      |
| DOWNHOLE COMMINGLE  |   |   |  |
| CLOSED-LOOP SYSTEM  |   | OTHER O IN                              | o : M                                      |
| OTHER:  | Noted amountions (Clearly state all               |   | Casings 🔲                                  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of          |   |   |  |
| proposed completion or recompletion.  |   |   |  |
|   |   |   |  |
| Spud well on 12/7/14. Drilled 11" hole to 465'. Landed 8-5/8" 24# J-55 csg @ 463'. Cmted w/250 sx (335 cf) "C" cmt w/2% Cacl2 & 0.125# CF. Circ 83 sx cmt to surface. On 12/9/14, PT 8-5/8" csg to 600 psi for 30 min-OK.                                       |   |   |  |
|   |   |   |  |
| Drilled 7-7/8" hole from 8-5/8" csg shoe to 5118' on 12/15/14. On 12/16/14, landed 5-1/2" 17# J-55 csg @ 5112'. Cmted lead w/300 sx (571 cf) 35/65 poz "C" cmt w/0.5% PF-44, 6% PF-20, 0.2% PF-13, 0.125# PF-29, & 0.4# PF-45. Tailed w/650 sx (865 cf) "C" cmt |   |   |  |
|   |   |   |  |
| w/0.3% PF-13, 0.4# PF-45 0.2% PF rig on 12/16/14. We plan to pressur  |   |   | it. Ran cased hole logs. Released drilling |
| rig on 12/10/14. We plan to pressur   | e test the 3-1/2 csg before complete              | ion operations.                         |  |
| Spud Date: 12/7/14  |   |   |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |   |   |  |
| SIGNATURE M.ke  | thesein TITLE Petro                               | oleum Engineer - Agen                   | nt DATE 12/17/14                           |
|   |   | Neum Engineer - Argen                   | DITTO 12/1/114                             |
| Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573   |   |   |  |
| For State Use Only  |   |   |  |
| APPROVED BY:  | TITLE   | 1 repensor                              | DATE 1/6/2015                              |
| Conditions of Approval (if any):  |   |   |  |