Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION D	FORM APPROVED-
SII S DIDCT CTDER	Expires. July 31, 2010

	SUNDRY NOTICES	AND REPORTS	ON WELLS
0	not use this form for	proposals to drill	or to re-enter an

ARTESIA, NM/82/M^{0480904B}

abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891013810X								
Type of Well Gas Well □ Oth	8. Well Name and No. ROSS DRAW UNIT 35								
Name of Operator RKI EXPLORATION & PROD	9. API Well No. 30-015-41579-00-X1								
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310		10. Field and Pool, or Exploratory UNDESIGNATED							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State					
Sec 22 T26S R30E NENW 44 32.020275 N Lat; 103.521700				EDDY COUNTY,	NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, RE	EPORT, OR OTHER	DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION	,					
□ Notice of Intent	☐ Acidize ☐ De	epen	☐ Producti	ion (Start/Resume)	☐ Water Shut-O	ff			
	☐ Alter Casing ☐ Fra	cture Treat	☐ Reclama	ation	■ Well Integrity				
Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	☐ Recomp	lete	Other				
☐ Final Abandonment Notice	☐ Change Plans ☐.Plu	g and Abandon	☐ Tempora	arily Abandon	Drilling Operation	ons			
	☐ Convert to Injection ☐ Plu	ıg Back	☐ Water D	isposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PRODUCTION SUNDRY On 1/17/2014 drilled 8 3/4" hole to depth of 7649' and ran total of 181 joints 5 1/2", 17#, N-80, Ltc Csg. Set Shoe @ 7,514', FC @ 7,427', and DV Tool @ 5,515'. Cement: 1st Stage Lead cmt 450 sx PVL mixed @ 13.0 ppg & 1.48 cuft/sk. Final circulating pressure 1,020 psi @ 3.0 bpm, bumped plug with 1,580 psi, released pressure, recovered 1 bbl of fluid, floats held. circ 54 bbls / 205 sks of cmt off DV tool, circ 4 hrs w/ rig pumps. 2nd Stage Lead cmt 400 sx 35/65 Poz mixed @ 12.9 ppg & 1.89 cuft/sk. Followed by 2nd stage Tail 175 sx PVL mixed @ 13.0 ppg & 1.47 cuft/sk. Dropped closing plug & Displaced cmt w/ 128 bbl of FW. RECEIVED									
14. I hereby certify that the foregoing is Com Name (Printed/Typed) HEATHER	Electronic Submission #236908 verific For RKI EXPLORATION & PF Imitted to AFMSS for processing by ME	ROD LLC, sent to the IGHAN SALAS on 0	ne Carlsbad	4MMS0151SE)					
Signature (Electronic S	Submission)	Date 02/26/20	4/100	DTEN END I	SECUBU				
	THIS SPACE FOR FEDER	AL OR STATE C	FFICE U	SE LD TON I					
certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second tributes and Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any p	Office person knowingly and v	vilfully Blins	DEC -7 201					
States any false, fictitious or fraudulent	statements or representations as to any matter v	within its jurisdiction.		CARL SRAD FIFLD OF					

Additional data for EC transaction #236908 that would not fit on the form

32. Additional remarks, continued

Final circulating pressure 1,050 psi, bumped plug and closed DV tool w/ 2,550 psi.

RELEASE RIG 01/17/2014