

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

OCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.	NMNM-117807
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	EAGLE 35 F FEDERAL #24
9. API Well No.	30-015-41751
10. Field and Pool, or Exploratory Area	Red Lake: Glorieta-Yeso NE (96836) AND Eddy County, New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>LIME ROCK RESOURCES II-A, L.P.</b>	
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2475' FNL & 2260' FWL Unit F OGRID#: 277558 Sec. 35, T17S, R27E	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Payadd Workover
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/6/14, MIRUSU. TOH W/tbg & ESP. Set 5-1/2" RBP @ 3785' & PT 5-1/2" csg & RBP to 5000 psi-OK. Perfed Upper Yeso @ MD3462', 75', 88', 94', 3514', 24', 35', 58', 65', 70', 86', 94', 3606', 20', 32', 42', 47', 64', 80', 96', 3717', 29', 36', 46', 52' w/1-0.43" spf. Total 25 holes. On 6/12/14, treated perfs w/1500 gal 15% HCL acid & fraced perfs w/32,045# 100 mesh & 210,478# 40/70 Ottawa sand in slick water. Set 5-1/2" RBP @ MD3390', & PT to 4000 psi-OK. Perfed Glorieta/Upper Yeso @ MD3004', 10', 20', 31', 38', 48', 55', 64', 72', 80', 3102', 15', 19', 30', 40', 54', 52', 72', 83', 90', 3200', 13', 20', 37', 42', 54', 65', 76', 78', 86', 98', 3318' w/1-0.43" spf. Total 32 holes. Treated perfs w/1500 gal 15% HCL acid & fraced perfs w/32,863# 100 mesh & 238,067# 40/70 Ottawa sand in slick water. On 6/13/14, MIRUSU. CO after frac, retrieve RBP @ MD3390', & CO to RBP @ MD3785'. On 6/16/14, landed sub pump on 2-7/8" 6.5# J-55 tbg @ MD2990'. Released workover rig on 6/16/14. Following a test of the new perfs, the RBP @ 3785' will be removed to open all the Glorieta/Yeso perfs to production.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Bottom Hole is: 2287' FNL & 2281' FWL Sec 35 T17S R27E.

14. I hereby certify that the foregoing is true and correct		<p>1/5/15 ACCEPTED FOR RECORD NMCCD RECEIVED June 17, 2014</p>	
Name (Printed/Typed)	Mike Pippin	Title	Petroleum Engineer (Agent)
Signature	<i>Mike Pippin</i>	Date	
THIS SPACE FOR FEDERAL OR STATE USE			
Approved by		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			