Form 3160-5 (August 2007)	UNITED STATES		rtesla		PPROVED 0. 1004-0135	
	DEPARTMENT OF THE IN BUREAU OF LAND MANAG				uly 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM19612			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TR	RIPLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agreer	ment, Name and/or	
1. Type of Well			8. Well Name and No. RDX FEDERAL 28 23			
Oil Well Gas Well Other Contact: HEATHER BREHM			9. API Well No.			
RKI EXPLORATION & PRPDUCTION E-Mail: hbrehm@rkixp.com     3a. Address     3b. Phone No. (include area code)			e)	30-015-41985 10. Field and Pool, or Exploratory		
210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		Ph: 405-996-5769 Fx: 405-949-2223		ROSS DRAW; DELAWARE, WE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		· · · · · · · · · · · · · · · · · · ·		11. County or Parish, and State		
Sec 28 T26S R30E Mer NMP SWNE 1650FNL 2310FEL 32.005807 N Lat, 103.530638 W Lon			EDDY COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		Deepen	Product	tion (Start/Resume)	UWater Shut-C	
	Alter Casing	Fracture Treat	🗖 Reclam	ation	U Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recom		Other Drilling Operati	
Final Abandonment Notice	Change Plans	Plug and Abandon		oranity Abandon		
13. Describe Proposed or Completed O	Convert to Injection	Plug Back	U Water I	•		
determined that the site is ready for	Abandonment Notices shall be filed	and a multiple completion of rec d only after all requirements, includ	ompletion in a	new interval, a Form 3160- n, have been completed, an	led within 30 days 4 shall be filed onco d the operator has	
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