Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					Lease Serial No. NMLC063167 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BIG EDDY UNIT DI9 035H			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-42007			
3a. Address P O BOX 2760 MIDLAND, TX 79702	(include area code) 3-2277		10. Field and Pool, or Exploratory WC-015 G-08 S212915D; BS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 21 T21S R30E Mer NMP SESE 90FSL 809FEL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	oen .	☐ Produc	tion (Start/Resume)	☐ Water Shut-O	ff	
_	☐ Alter Casing	☐ Fract	ure Treat	■ Reclam	nation	■ Well Integrity		
Subsequent Report ∴	Casing Repair	■ New	Construction	□ Recom	plete	Other	- - -	
☐ Final Abandonment Notice	□ Change Plans	Plug	nd Abandon			Venting and/or Flari ng		
	Convert to Injection	□ .Plug	Back	, □ Water	Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully submareferenced location.	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result on the performent Notices shall be filed on the inal inspection.)	ve subsurface le Bond No. on ts in a multiple only after all r	ocations and measu file with BLM/BIA completion or reco equirements, includ	red and true v Required su empletion in a ing reclamation	ertical depths of all pertin ibsequent reports shall be new interval, a Form 316 on, have been completed, a	ent markers and zones filed within 30 days 0-4 shall be filed once	S.	
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 19827 MCF was flared for the period July - September 2014 July - 11961 MCF August - 2362 MCF September - 5504 MCF				·	NM OIL CONSCIPTION ARTESIA DISTRICT DEC 3 0			
Gas was metered prior to flare and flared amounts reported on monthly production reports.						RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #27!	5956 verified PCO LP, se	I by the BLM Wel	l Informatio d	n System			
Name(Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYSTED FOD DECODD					
				ACCEPTED FOR RECORD				
Signature (Electronic Submission)			Date 11/04/2	014	·			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE DEC - 7 2	114		
Approved By			Title		Winahellegs	uto Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the appli	litable title to those rights in the su	t warrant or bject lease	Office	BU	REAU OF LAND MAI CARLSBAD FIELD (NAGEMENT Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.