Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
NMLC063167

_ SUNDAT	6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM68294X		
1. Type of Well ☐ Gas Well ☐ Other				Well Name and No. BIG EDDY UNIT DI9 035H		
2. Name of Operator BOPCO LP	ACIE J CHERRY pet.com		9. API Weil No. 30-015-42007			
3a. Address P O BOX 2760 MIDLAND, TX 79702	p. Phone No. (include area c h: 432-221-7379					
4. Location of Well (Footage, Sec., T		11. County of		or Parish, and State		
Sec 21 T21S R30E Mer NMP SESE 130FSL 879FEL			EDDY COUNTY, NM			
12. СНЕСК АРР	ROPRIATE BOX(ES) TO IN	NDICATE NATURE C	OF NOTICE, R	EPORT, OR OTHE	R.DATA	
TYPE OF SUBMISSION		· · ·				
☐ Notice of Intent	☐ Acidize	Deepen	□ Produc	tion (Start/Resume)	■ Water Shut-	Off
	☐ Alter Casing	☐ Fracture Treat	Reclam	nation	■ Well Integrity	
Subsequent Report	Casing Repair .	■ New Construction	Recom	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempo	rarily Abandon	Production Sta	rt-up
·	☐ Convert to Injection	Plug Back	lug Back		. •	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed or nal inspection.)	subsurface locations and mo Bond No. on file with BLM/ in a multiple completion or after all requirements, including	easured and true vor BIA. Required su recompletion in a cluding reclamation	ertical depths of all pertir absequent reports shall be new interval, a Form 316	nent markers and zon filed within 30 days i0-4 shall be filed on	ies. ce
BOPCO, LP respectfully subm production on the referenced v		rt completion operation	is and first			•
05/27/2014 - 06/07/2014 MIRU PU. RIH w/333/4" bit on 2-7/8" workstring. Drill float shoe and stack. RU wireline, Run GR/CCL. Set BP @ 20912', perf first stage. across perfs. SD to run DFIT.			le. NU frac uns. Spot acio		SIA DISTRICT	ir tanba a
06/09/2014 - 06/13/2014 RIH w/DFIT gauges. SI for test.				UE.	C 3 0	
06/14/2014 - 06/17/2014 Accepted for 19				RE	CEIVE	
	- NO:					,
14. I hereby certify that the foregoing is	Electronic Submission #2540	994 verified by the BLM	Well Information			7
	Committed to AFMSS for pr	CO LP,sent to the Carls ocessing by DINAH NEC	sbad / / / / / / / / / / / GRETE on 11/15	5/2014()-) F()R	RECORD	
Name(Printed/Typed) TRACIE J	Committed to AFMSS for pr CHERRY	Title REG	ULATORY AN	ALYST	NEOUND	<u> </u>
Signature (Electronic S	ubmission)	Date 07/2 2	2/2014	DEC - 7 20	114	
	THIS SPACE FOR I	FEDERAL OR STAT	E OFFICE U	se //ench /	lignet	
Approved By	Title		REAU OF LAND MAI			
Conditions of approval, if any, are attached	warrant or		CAKT2RAD LIFTD (JFFICE.		
ertify that the applicant holds legal or equi	ect lease				ı	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #254094 that would not fit on the form

32. Additional remarks, continued

MIRU PU and csg crew. Run 4-1/2 tieback string. Install frac stack. Finish moving in frac company.

06/18/2014 - 06/27/2014 Perf (11 shots per stage, 209 total holes) and frac 9787 - 20889 using total 109041 bbls fluid, 5696263# propant. RD frac company

06/26/2014 - 06/29/2014 Flow back well.

06/30/2014 - 07/06/2014 MIRU CT unit. Drill out CFPs. RD CT. Circulate well clean.

07/10/2014 - 07/14/2014 Attempt to run ESP. Troubleshoot problems with pump.

07/16/2014 RIH w/ESP on 2-7/8" L80 tbg. Set @ 8079'. First oil production.

Per APD approved 01/24/2014, no interim reclamation will be performed to allow for addition wells to be drilled from this location.