	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such prop			enter an		ESIA FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM97136 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other						8. Well Name and No. MARAUDER 31 FEDERAL 3H	
2. Name of Operator Contact: STORMI [ COG OPERATING LLC E-Mail: sdavis@concho.com				9. API Well No. 30-015-41569		<i>.</i>	
a. Address 2208 WEST ARTESIA, NI			3b. Phone No. (includ Ph: 575-748-6946		1	0. Field and Pool, or GATUNA CAN	Exploratory YON;BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 31 T19S	8 R31E Mer NMP	NWNE 330FNL 1650FE	L			EDDY COUNT	Y, NM
12	2. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATI	URE OF N	IOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SU	UBMISSION	MISSION TYPE OF ACTION					•
□ Notice of Ir	ntent	Acidize	Deepen		Production	(Start/Resume)	UWater Shut-Off
		Alter Casing	Fracture Tr	eat	🗖 Reclamatio	n	Well Integrity
Subsequent 🛛		Casing Repair		New Construction		Recomplete S Other	
Final Abane	donment Notice	Change Plans	Plug and Al	bandon	Temporarily Abandon		ł
		Convert to Injection eration (clearly state all pertine			U Water Dis	•	
Attach the Bonc following comp testing has been determined that 5/7/14 MIRU	d under which the work letion of the involved completed. Final At the site is ready for f J. Load & test an	nulus to 1300#. Good te	e the Bond No. on file wit soults in a multiple comple led only after all requirem est. Set CBP @ 1321	th BLM/BIA etion or reco nents, includi	. Required subset mpletion in a new ing reclamation, h	uent reports shall be interval, a Form 316 ave been completed,	filed within 30 days 50-4 shall be filed once and the operator has
7/22/14 to 7/2	•	3175' (60) & perform inje Bone Spring 9088-13115 gal fluid	•	12 gal 7 1/	2% acid; frac	NIM OIL	<b>b</b>
	54114 G 0200 102	gai nala.					
	/14 Drilled out all	plugs & cleaned down to	5 EC @ 13262' Circ	ulate clear	٦	DE	N.S.C.
8/8/14 to 8/9/		l plugs & cleaned down to bg @ 8417'. Placed wel		ulate clea	n	Pr 30	NSKRUATIC
8/8/14 to 8/9/ 8/13/14 Set		bg @ 8417'. Placed wel		ulate clea	n	DEC 30	NSERUATION
8/8/14 to 8/9/ 8/13/14 Set	2 7/8" 6.5# L-80 1	bg @ 8417'. Placed wel	l on pump. ⊸Cepte	eulate clear d for re MOCD I	n. IS /2-0 US	PECETUED	ONSERVATION
8/8/14 to 8/9/ 8/13/14 Set 8/14/14 Beg	2 7/8" 6.5# L-80 1	tbg @ 8417'. Placed wel testing. true and correct. Electronic Submission #	l on pump. CODIC M2D N! 1258166 verified by the DPERATING LLC, ser	e BLM Well	I Information S Irlsbad	ystem	ONSERUATION
8/8/14 to 8/9/ 8/13/14 Set 8/14/14 Beg	2 7/8" 6.5# L-80 f an flowing back & y that the foregoing is	tbg @ 8417'. Placed wel testing. true and correct. Electronic Submission # For COG ( Committed to AFMSS f	l on pump. CODIC M2D N! 1258166 verified by the DPERATING LLC, ser	e BLM Well	I Information S Irlsbad TE on 11/22/20	ystem 14 ()	
8/8/14 to 8/9/ 8/13/14 Set 8/14/14 Beg 4. Thereby certify	2 7/8" 6.5# L-80 f an flowing back & y that the foregoing is	tbg @ 8417'. Placed wel testing. true and correct. Electronic Submission # For COG ( Committed to AFMSS f	l on pump. CECT N 258166 verified by the DPERATING LLC, ser or processing by DIN	BC for re MOCD / BLM Well to the Ca AH NEGRE	I Information S Irlsbad TE on 11/22/20	ystem	
8/8/14 to 8/9/ 8/13/14 Set 8/14/14 Beg 4. Thereby certify	2 7/8" 6.5# L-80 f an flowing back & y that the foregoing is	tbg @ 8417'. Placed wel testing. true and correct. Electronic Submission # For COG ( Committed to AFMSS f DAVIS	l on pump. CECT N 258166 verified by the DPERATING LLC, ser or processing by DIN	BC for re MOCD / BLM Well to the Ca AH NEGRE	I Information S Irlsbad TE on 11/22/20 RER	ystem 14 ()	
8/8/14 to 8/9/ 8/13/14 Set 8/14/14 Beg 4. Thereby certify Name( <i>Printed/</i> 1	2 7/8" 6.5# L-80 f an flowing back & y that the foregoing is <i>Typed)</i> STORMI [	tbg @ 8417'. Placed wel testing. true and correct. Electronic Submission # For COG C Committed to AFMSS t DAVIS	I on pump. CODIC NI 1258166 verified by the DPERATING LLC, ser or processing by DIN, Title	BC for re MOCD / e BLM Well to the Ca AH NEGRE PREPAR 08/25/20	I Information S Irlsbad TE on 11/22/20 RER ACC	ystem 14 () CEPTED FO	
8/8/14 to 8/9/ 8/13/14 Set 8/14/14 Beg 14. Thereby certify Name( <i>Printed/</i> I Signature	2 7/8" 6.5# L-80 f an flowing back & y that the foregoing is <i>Typed)</i> STORMI [	tbg @ 8417'. Placed wel testing. true and correct. Electronic Submission # For COG C Committed to AFMSS t DAVIS	l on pump. CODE 258166 verified by the DPERATING LLC, sen or processing by DIN, Title Date	BC for re MOCD / e BLM Well to the Ca AH NEGRE PREPAR 08/25/20	I Information S Irlsbad TE on 11/22/20 RER ACC	vstem 14() EPTED FO NOV 24 Minoh Me	R RECORD
8/8/14 to 8/9/ 8/13/14 Set 8/14/14 Beg 14. I hereby certify Name( <i>Printed/I</i> Signature Approved By onditions of approv	2 7/8" 6.5# L-80 f an flowing back & y that the foregoing is <i>Typed</i> ) STORMI [ (Electronic S (Electronic S	tbg @ 8417'. Placed wel testing. true and correct. Electronic Submission # For COG C Committed to AFMSS t DAVIS	I on pump.	e BLM Well MOCD / e BLM Well to the Ca AH NEGRE PREPAR 08/25/20 STATE (	I Information S Irlsbad TE on 11/22/20 RER ACC	vstem 14() EPTED FO NOV 24 Minoh Me	R RECORD

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## Additional data for EC transaction #258166 that would not fit on the form

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## 32. Additional remarks, continued

8/22/14 Date of 1st production.

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