Form 3160-5 . (August 2007) B	UNITED STATE: EPARTMENT OF THE I UREAU OF LAND MANA	N FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010						
SUNDRY NOTICES AND REPORTS ON WELLS AND 1 3 2015 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM111946 NM/13927			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No. NOOSE FEDERAL COM 10H			
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					9. API Well No. 30-015-42500			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701). (include area code) 36-3087		10. Field and Pool, or Exploratory N. SEVEN RIVERS;GLORIETA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 35 T17S R25E Mer NMP SWSE 170FSL 2550FEL					EDDY COUNTY, NM			
12 CHECK APP	ROPRIATE BOX(ES) TO			JOTICE R	FPORT OR OTHE	 R DATA		
TYPE OF SUBMISSION	COPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
					tion (Stort/Resume)	T Water Shut		
□ Notice of Intent	_	Acidize Dee Alter Casing Frace			tion (Start/Resume)	□ Water Shut- □ Well Integrit		
🛛 Subsequent Report	Casing Repair	—	v Construction	☐ Recom		S Other		
Final Abandonment Notice	Change Plans Plug and Aba Convert to Injection Plug Back		g and Abandon	—	rarily Abandon	Drilling Operations		
			g Back	□ Water Disposal		•		
If the proposal is to deepen direction: Attach the Bond under which the woi following completion of the involved testing has been completed. Final Al determined that the site is ready for f 8/28/14 Test frac valve to 700 @ Perf @ 7226 - 7450 w/6SP Perf @ 6890 - 7114 w/6SPF, Perf @ 6554 - 6778 w/6SPF, Perf @ 6218 - 6442 w/6SPF, Perf @ 5546 - 5770 w/6SPF, Perf @ 5546 - 5770 w/6SPF, Perf @ 5546 - 5770 w/6SPF, Perf @ 4538 - 4762 w/6SPF, Perf @ 4538 - 4762 w/6SPF, Perf @ 3866 - 4090 w/6SPF, Serf @ 3866 - 4090 w/6SPF, Serf @ 14. Thereby certify that the foregoing is	rk will be performed or provide l operations. If the operation re- bandonment Notices shall be fil- inal inspection.) Opsi. Spotted 2000 gals a F, 36 holes, CBP @ 7170 36 holes, CBP @ 6498. 36 holes, CBP @ 6498. 36 holes, CBP @ 6166. 36 holes, CBP @ 5490. 36 holes, CBP @ 5490. 36 holes, CBP @ 5490. 36 holes, CBP @ 4475. 36 holes, CBP @ 4475. 36 holes, CBP @ 4475. 36 holes, CBP @ 3816.	the Bond No. of sults in a multip ed only after all cid. Set plug	n file with BLM/BIA le completion or reco requirements, includi	Required su mpletion in a ing reclamatic Perf 13 stag	bsequent reports shall be new interval, a Form 316 on, have been completed,	filed within 30 days 0-4 shall be filed one	ce	
	Electronic Submission #2 For COG O Committed to AFMSS f	PERATING L	.C. sent to the Ca	risbad	-		1	
Name(Printed/Typed) CHASITY JACKSON			Title PREPAR	RACC		RECORD	<u> </u>	
Signature (Electronic S	ubmission)		Date 10/23/20					
	THIS SPACE FO		L OR STATE (OFFICE U	SE JAN 8 2	015	1	
Approved By			Title	\uparrow	Labrah a	La Date	<u> </u>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BU	REAU OF LAND MA CARLSBAD FIELD	NAGEMENT		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency of the United		

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #273039 that would not fit on the form

32. Additional remarks, continued

Perf @ 3529 - 3754 w/6SPF, 36 holes, CBP @ 3474. Perf @ 3194 - 3418 w/6SPF, 36 holes. Acidize 13 stages w/49,957 gals HCL. Frac w/1,542,607 gals gel, 89,230 gals WaterFrac, 135,526 gals treated water, 3,185,267# 20/40 brown sand, 588,343# 20/40 CRC, 192,060# 16/30 white sand. 9/11/14 RU flowback equipment. 9/18/14 Drill out plugs. Clean out to PBTD 7496. 9/23/14 RIH w/72jts 2-7/8" J55 6.5# tbg, EOT @ 2514. 9/24/14 Hang On.