

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other **FEB 12 '90**

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other

2. NAME OF OPERATOR
RAY WESTALL

3. ADDRESS OF OPERATOR
PO BOX 4 LOCO HILLS, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1650 FNL & 660-XXX FEL**
At top prod. interval reported below
At total depth **SAME**

5. LEASE DESIGNATION AND SERIAL NO.
NM 28790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PHILLIPS FEDERAL

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
SHUGART Y-SR-Q-G

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
SEC 33 T18S-R31E

9a. API Well No.
30-015-26159

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 09-27-89 16. DATE T.D. REACHED 10-04-89 17. DATE COMPL. (Ready to prod.) 11-23-89 18. ELEVATIONS (BY. AKB, RT, GB, ETC.)* 3605 GL 3615 KB 19. ELEV. CASINGHEAD 3607

20. TOTAL DEPTH, MD & TVD 3930 21. PLUG. BACK T.D., MD & TVD 3857 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVAL DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2668-3857 SEVEN RIVERS/QUEEN 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC DLL 27. WAS WELL CORRED NO

CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT FILLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE					
8 5/8	24#	725	12 1/4	400SXS				NONE
5 1/2	1515#	3930	7 7/8	825SXS				NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3850	FREE

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3646-3857	15	.40 CAL	3646-3857	1000GAL 15% ACID
3412-3563	10	.40 CAL		30000GAL GEL WTR
2668-2731	11	.40 CAL	2668-2731	1000 GAL 15% ACID
				40000 GAL GEL WTR

33.		PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
01-10-90		PUMP					PROD		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
01-25-90	24		→	8	20	145	240		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
0	0	→				33			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

TEST WITNESSED BY
RAY WESTALL

35. LIST OF ATTACHMENTS
DEVIATION SURVEY LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **PRODUCTION CLERK** DATE **02/08/90**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
QUEEN	3408	3434	WATER

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
SALT	850	
YATES	1714	
SEVEN RIVERS	2613	
QUEEN	3408	