Form 3160-5

(August 2007)

NM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

ARTESIA DISTRICT JAN Att 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. EIVED					NMNM0555443 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ROSS DRAW UNIT 55		
Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRPDUCTION E-Mail: hbrehm@rkixp.com					9. API Well No.		
	(include area code) 30-015-41976 10. Field and Pool, or Exploratory						
3a. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-949-2223			ROSS DRAW; DELAWARE, EAST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 27 T26S R30E Mer NMP SWNE 1650FNL 990 FEL 32.005820 N Lat, 103.514926 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF N	OTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Acidize		☐ Produc	Production (Start/Resume) Water Shut-Off		
-	☐ Alter Casing	□ Fra	cture Treat	Reclam	nation - Well Integrity		ty
Subsequent Report	Casing Repair	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily A		-	ete	ione	
☐ Final Abandonment Notice	☐ Change Plans				on Diffing Operations		
	Convert to Injection	☐ Plu	g Back	□ Water	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file	give subsurface the Bond No. c sults in a multip	e locations and measur on file with BLM/BIA ole completion or reco	red and true v Required su mpletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zon filed within 30 days 0-4 shall be filed one	ies.
PRODUCTION SUNDRY							
On 9/18/2014 drilled 7.875" ho Set shoe at 7532, FC @ 7494.	ole to 7534'. Ran a total o DV tool set at 5492.	f 191 joints 5	5 1/2 17# N-80 8 ri	nd. casing.			
1st stage cmt 450 sx PVL mixe Drop bottom plug and displace bumped plug to 1700 psi, relea 1st stage. Break circulation, ci	ecmt w/174 bbls of water ased psi, recovered 1 bbl	 Final circul of fluid. Float 	ats held. Full retu	rns during	1,		
2nd stage Lead cmt 400 sx PVL mixed at 12.9 ppg & 1.89 cuft/sk. 2nd stage Tail 175 sx PVL mixed at 13 ppg @ 1.48 cuft/sk.				Accepted for record NM/DCD			
	· · · · · · · · · · · · · · · · · · ·			BRI		4/2015	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For RKI EXPLORA Committed to AFMSS for	270398 verifie	d by the BLM Well DUCTION, sent to	Information the Carlsba	ASCEPTED	FOR RECO	ORD
Name(Printed/Typed) HEATHER		о. р. 10000 <u>.</u>	i e	TORY AN			
Signature (Electronic St	Date 10/13/20	14	YAN	7 2015			
	THIS SPACE FO	R FEDERA	L OR STATE C	OFFICE U	SE Lebra	h dans	
Approved By			Title		BUREAU OF LAT CARLSBAD I	ND MANAGEMEI FIELD BÆFICE	VΤ
conditions of approval, if any, are attached. Approval of this notice does not warrare ertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #270398 that would not fit on the form

32. Additional remarks, continued

Dropped closing plug and displaced cmt w/128 bbls of FW. Final circulating psi 1100 psi, bumped plug and closed DV tool with 2640 psi. Saw full returns during 2nd stage cmt.

tested to 5000 psi. Test was good. Rig Released 9/20/2014