RECEIVE	5	Oil Cons. N.M. DIV-Dist. 2		
•		RECEIVED Balanti-Mailroom		
Form 3160-5 UNITED STATES Artesia, NM 88210				FORM APPROVED ONE Not 1004:0131 Expires January 31, 2004
OCD-ARTESIAARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Expires Jahdary 31, 2004 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				ANM-32661
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If indian, Allottee or Tribe Name
SUBMITINGRIP IICATE COHE Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other				NMNM 101384 8. Well Name and No.
2. Name of Operator				Penasco Draw Federal No.1
Tempo Energy, Inc. 3a. Address 3b. Phone No. (include area code)				9. API Well No. 30015-25959
PO Box 1034 Midland, TX 79702 432-689-2951				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 1980' FEL, Sec. 35, T18S, R24E, NMPM				11. County or Parish, State
330, E2F & 1380,	FEL, Sec. 33, 1188	5, K24E, NM	?M	Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI				
TYPE OF SUBMISSION				
_	Acidize C	Deepen	Production (Sta	Resume)
Notice of Intent] =	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity
Subsequent Report	Casing Repair Change Plans	bandon Zones		
Final Abandonment Notice		Plug and Abando Plug Back	n	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting dat. of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and mass. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a now interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
Tempo Energy, Inc. requests approval to combine the Morrow Zone perforated @				
8641' - 8662' and the Atoka Zone perforated @ 8125' - 8276' by doing the following:				
1. RUPU, Pull tubing & PKR, go in hole w/reverse unit and drill out cement &				
CIBP @ 8590'.				
2. Rerun tubing and packer with tailpipe below perfs.				APPROVED
3. Install gas compressor and produce well.				
Subject to				OCT 2 7 2003
LIKE APPROVAL				
by Mmocd			LES BABYAK PETROLEUM ENGINEER	
14. I hereby certify that the foregoing strue and correct				
Name (Printed/Typed) Jim Pannell Title President				
Signature		Date 10-10-03		
A STATE OF THE PROPERTY OF THE				
Approved by			Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon.		does not warrant or in the subject lease	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Third States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				